

To: Renewable Advisory Council and Interested Parties  
Fr: Peter West, Director of Renewable Energy Programs  
Dt: October 18, 2006

RE: Preliminary Budget Summary Data

To follow are four tables.

The first shows the full budgets for each program for each utility. It includes historical information, end of the year projections for 2006 and proposed new budgets for 2007. The data for 2006 and 2007 include both expense and dedicated funds. The dedicated funds are incentives that are obligated in the budget year but are paid over time as projects come on-line.

The second, third and fourth tables provide a breakdown of the overall cost components of the proposed budgets for 2007 in total and for each utility. The budgets show small surpluses at the end of 2007, averaging about 3%.

In the last tables the dedicated funds are listed separately from the items that will be fully paid in 2007. To get a true picture of the total incentives available the expense portion should be added to the amounts listed as dedicated. This same level of detail can be provided for each program for each utility.

There is a mistake in coding that caused some incentives to be counted as outsourced services. The bulk of the error is in PGE. This line item will be corrected and revised tables provided before the next RAC in November.

**2007 Activity Budget - Draft Budget version 01**  
**Expenses and Committed Funds**  
**Renewable Energy Programs**

	<u>2003 actual</u>	<u>2004 actual</u>	<u>2005 actual</u>	<u>2006 forecasted</u>	<u>2007 Proposed</u>	<u>2003-2007 Total</u>	<u>cumulative share</u>
<b>PACIFIC POWER SERVICE TERRITORY</b>							
<b>Program</b>							
Utility Scale	4,261,009	48,877	72,361	4,545,287	946,250	9,873,784	41%
Solar	1,192,296	1,716,169	945,200	1,093,852	1,258,354	6,205,871	26%
Community wind	48,584	147,996	128,024	186,157	1,883,376	2,394,137	10%
Open Solicitation	27,604	373,532	136,896	544,999	1,087,804	2,170,835	9%
Biopower	782	77,022	193,901	1,993,611	1,357,815	3,623,131	15%
Total	5,530,275	2,363,596	1,476,382	8,363,906	6,533,599	24,267,758	100%
<b>PGE SERVICE TERRITORY</b>							
<b>Program</b>							
Utility Scale	42,403	80,124	93,263	298,767	16,856,326	17,370,883	49%
Solar	315,969	474,752	629,239	829,240	1,504,334	3,753,534	11%
Community wind	48,584	55,408	138,192	266,794	5,988,149	6,497,127	18%
Open Solicitation	164,041	47,136	111,736	488,973	2,170,326	2,982,212	8%
Biopower	782	22,521	298,568	292,728	4,329,593	4,944,192	14%
Total	571,779	679,941	1,270,998	2,176,502	30,848,728	35,547,948	100%
<b>TOTAL</b>							
<b>Program</b>							
Utility Scale	4,303,412	129,001	165,624	4,844,054	17,802,576	27,244,667	46%
Solar	1,508,265	2,190,921	1,574,439	1,923,092	2,762,688	9,959,405	17%
Community wind	97,168	203,404	266,216	452,951	7,871,525	8,891,264	15%
Open Solicitation	191,645	420,668	248,632	1,033,972	3,258,130	5,153,047	9%
Biopower	1,564	99,543	492,469	2,286,339	5,687,408	8,567,323	14%
Total	6,102,054	3,043,537	2,747,380	10,540,408	37,382,327	59,815,706	

**The Energy Trust of Oregon**  
**2007 Activity Budget - Draft Budget version 01**  
**Renewable Energy Programs - All Service Territories**

	<u>2005 Actual Results</u>	<u>2006 Forecasted</u>	<u>2007 Budgeted</u>
<b>REVENUES</b>			
Public Purpose Funding	\$10,489,728	\$11,282,965	\$11,596,413
<b>EXPENSES</b>			
Program Management (Note 4)	444,483	545,389	757,132
Program Delivery	80,734	113,400	70,565
Incentives	1,146,839	1,584,374	4,109,151
Direct Program Eval. & Planning Svcs	121,684	194,098	223,283
Program Marketing/Outreach	40,358	196,895	196,130
Program Legal Services	40,107	60,508	109,720
Program Quality Assurance	1,744	29,304	6,000
Outsourced Services	378,897	413,763	1,032,420
Trade Allies & Customer Svc. Mgmt.	29,965	38,334	56,934
IT Services	72,054	86,242	203,582
Other Program Expenses	190,808	150,228	206,301
<b>TOTAL PROGRAM EXPENSES</b>	<b>2,547,673</b>	<b>3,412,535</b>	<b>6,971,218</b>
<b>ADMINISTRATIVE COSTS</b>			
Management & General	81,229	253,500	276,023
Communication & Outreach	118,478	124,263	159,037
<b>Total Administrative Costs</b>	<b>199,707</b>	<b>377,763</b>	<b>435,060</b>
<b>TOTAL PROGRAM &amp; ADMIN EXPENSES</b>	<b>2,747,380</b>	<b>3,790,298</b>	<b>7,406,278</b>
<b>TOTAL REVENUE LESS EXPENSES</b>	<b>7,742,348</b>	<b>7,492,667</b>	<b>4,190,135</b>
Cumulative Program Carryover	18,399,581	26,141,929	26,884,487
Net Available funds	26,141,929	33,634,596	31,074,622
Dedicated incentive funds at Y/E		6,750,109	29,976,049
Surplus (deficit)			1,098,573

**The Energy Trust of Oregon**  
**2007 Activity Budget - Draft Budget version 01**  
**Renewable Energy Programs - PGE Service Territory**

	<u>2005 Actual Results</u>	<u>2006 Forecasted</u>	<u>2007 Budgeted</u>
<b>REVENUES</b>			
Public Purpose Funding	\$6,374,910	\$6,828,194	\$7,033,040
<b>EXPENSES</b>			
Program Management (Note 4)	203,066	317,009	520,327
Program Delivery	33,940	53,737	38,623
Incentives	444,560	737,539	2,615,740
Direct Program Eval. & Planning Svcs	78,502	128,602	151,022
Program Marketing/Outreach	20,953	140,875	148,646
Program Legal Services	22,544	41,446	78,971
Program Quality Assurance	1,744	18,024	4,680
Outsourced Services	222,179	272,740	752,404
Trade Allies & Customer Svc. Mgmt.	13,690	16,223	31,078
IT Services	32,918	52,309	138,413
Other Program Expenses	89,830	85,885	141,899
<b>TOTAL PROGRAM EXPENSES</b>	<b>1,163,928</b>	<b>1,864,390</b>	<b>4,621,802</b>
<b>ADMINISTRATIVE COSTS</b>			
Management & General	35,599	161,822	182,997
Communication & Outreach	71,470	75,181	96,454
<b>Total Administrative Costs</b>	<b>107,070</b>	<b>237,003</b>	<b>279,451</b>
<b>TOTAL PROGRAM &amp; ADMIN EXPENSES</b>	<b>1,270,998</b>	<b>2,101,393</b>	<b>4,901,253</b>
<b>TOTAL REVENUE LESS EXPENSES</b>	<b>5,103,912</b>	<b>4,726,801</b>	<b>2,131,787</b>
Cumulative Program Carryover	14,953,520	20,057,432	24,709,124
Net Available funds	20,057,432	24,784,233	26,840,911
Dedicated incentive funds at Y/E		75,109	25,947,475
Surplus (deficit)			893,436

**The Energy Trust of Oregon**  
**2007 Activity Budget - Draft Budget version 01**  
**Renewable Energy Programs - Pacific Power Service Territory**

	<u>2005 Actual Results</u>	<u>2006 Forecasted</u>	<u>2007 Budgeted</u>
<b>REVENUES</b>			
Public Purpose Funding	\$4,114,817	\$4,454,771	\$4,563,372
<b>EXPENSES</b>			
Program Management (Note 4)	241,417	228,380	236,805
Program Delivery	46,793	59,663	31,942
Incentives	702,278	846,835	1,493,411
Direct Program Eval. & Planning Svcs	43,182	65,496	72,261
Program Marketing/Outreach	19,404	56,020	47,484
Program Legal Services	17,563	19,062	30,749
Program Quality Assurance		11,280	1,320
Outsourced Services	156,719	141,023	280,016
Trade Allies & Customer Svc. Mgmt.	16,275	22,111	25,856
IT Services	39,135	33,933	65,169
Other Program Expenses	100,977	64,343	64,402
<b>TOTAL PROGRAM EXPENSES</b>	<b>1,383,745</b>	<b>1,548,145</b>	<b>2,349,416</b>
<b>ADMINISTRATIVE COSTS</b>			
Management & General	45,630	91,678	93,026
Communication & Outreach	47,007	49,082	62,583
<b>Total Administrative Costs</b>	<b>92,637</b>	<b>140,760</b>	<b>155,609</b>
<b>TOTAL PROGRAM &amp; ADMIN EXPENSES</b>	<b>1,476,382</b>	<b>1,688,905</b>	<b>2,505,025</b>
<b>TOTAL REVENUE LESS EXPENSES</b>	<b>2,638,435</b>	<b>2,765,866</b>	<b>2,058,347</b>
Cumulative Program Carryover	3,446,061	6,084,497	2,175,363
Net Available funds	6,084,496	8,850,363	4,233,710
Dedicated incentive funds at Y/E		6,675,000	4,028,574
Surplus (deficit)			205,136