

About This Report

Energy Trust allocates funding for solar incentives in "steps." When funding in a step is fully reserved, the funding in the next step becomes available. This page shows all currently available incentive offers.

Solar Incentives	Status	Portland General Electric	Pacific Power			
Solar for Homes	Open	\$400	\$450			
Battery Storage for Homes	Open	\$250/kWh up to \$3,000	\$250/kWh up to \$3,000			
Solar Within Reach	Open	\$0.90/W up to \$5,400	\$1.00/W up to \$6,000			
Battery Storage (Income-Qualified)	Open	\$750/kWh to \$10,000	\$750/kWh up to \$10,000			
Solar for Businesses	Open	\$0.15/W up to \$15,000	\$0.15/W up to \$15,000			
Solar for Tribes	Open	\$1.00/W up to \$50,000	\$1.00/W up to \$50,000			
Solar for Affordable Housing	Open	\$0.75/W up to \$45,000	\$0.75/W up to \$45,000			
Solar for Qualifying Nonprofits	Open	\$0.50/W up to \$30,000	\$0.50/W up to \$30,000			
Solar Development Assistance	Open	Up to \$2,500	Up to \$2,500			
Battery Storage Development Assistance	Open	Up to \$5,000	Up to \$5.000			

Market Summary

April 22, 2024

Residential Solar Applications

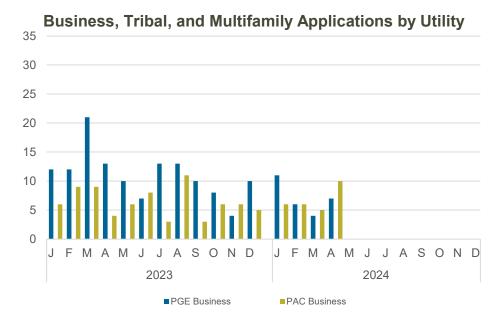
	Solar Projects	Capacity	Avg. Size	Avg. Cost*
2003-2022	21,653	136,476 kW		
2023 Q1	983	8,617 kW	8.8 kW	\$4.39/W
2023 Q2	976	8,427 kW	8.6 kW	\$4.22/W
2023 Q3	672	6,015 kW	9.0 kW	\$4.01/W
2023 Q4	684	6,021 kW	8.8 kW	\$4.41/W
2023 Total	3,315	29,080 kW		
2024 Q1	695	7,009 kW	10.1 kW	\$3.67/W
2024 Q2	204	1,835 kW	9.0 kW	\$4.14/W
2024 Q3	0	kW		
2024 Q4	0	kW		
2024 Total	899	8,844 kW		

^{*}Avg. Cost Updated 2/23/24 to Exclude Battery Costs

Residential Applications by Utility 250 200 150 0 J F M A M J J A S O N D 2023 PGE Standard PGE SWR PAC Standard PAC SWR

Business, Tribal, and Multifamily Solar Applications

	Solar Projects	Capacity	Avg. Size	Avg. Cost
2003-2022	2,350	130,471 kW		
2023 Q1	69	3,024 kW	43.8 kW	\$3.25/W
2023 Q2	48	2,750 kW	57.3 kW	\$2.88/W
2023 Q3	53	2,816 kW	53.1 kW	\$4.90/W
2023 Q4	40	3,357 kW	83.9 kW	\$2.45/W
2023 Total	210	11,947 kW		
2024 Q1	38	3,100 kW	81.6 kW	\$2.77/W
2024 Q2	17	1,313 kW	77.2 kW	\$4.44/W
2024 Q3	0	kW		
2024 Q4	0	kW		
2024 Total	55	4,413 kW		





Solar for Homes					Red	ceived		Remaining			
Date	Step	Incentive*	Allocation		Applications	Res	ervations	Applications		<u>Incentives</u>	
1/2/2024	Step 1	\$400	\$	300,000	423	\$	169,200	327	\$	130,800	
Size Minimum: 2	kW-DC		\$	300,000	423	\$	169,200	327	\$	130,800	

^{*}Incentive expected to remain stable, but will be reviewed based on market-demand

Solar Within	Reach			Re	ceived	Remaining			
Date	Step	Incentive	Allocation Applications Reservations Application		Applications	Incentives			
1/2/2024	Step 1	\$0.90/W to \$5,400	\$ 1,000,000	121	\$ 627,765	60	\$ 372,235		
			TBD			-			
	<u> </u>		\$ 1,000,000	121	\$ 627,765	60	\$ 372,235		

Battery Stora	Battery Storage for Homes						b	Remaining			
Date	Step	Incentive	Allocation		Applications	Re	servations	Applications	Incentives		
1/2/2024	Step 1	\$250/kWh up to \$3,000	\$	500,000	101	\$	295,100	66	\$	204,900	
			\$	500,000	101	\$	295,100	66	\$	204,900	

Battery Stora	Battery Storage (Income-Qualified)						d	Remaining			
Date	Step	Incentive	Allocation		Applications	Reservations		Applications		Incentives	
1/2/2024	Step 1	\$750/kWh to \$10,000	\$	450,000	18	\$	166,885	27	\$	283,115	
			\$	450,000	18	\$	166,885	27	\$	283,115	



Pacific Power

April 22, 2024

Solar for Hom	Solar for Homes					Red	ceived		Remaining			
Date	Step	Incentive	Α	llocation	Appli	cations	Res	ervations	Applica	tions	Ĭ	ncentives
1/2/2024	Step 1	\$450	\$	200,000	\$	219	\$	98,550		225	\$	101,450
	Step 2	\$400		TBD	\$	-	\$	-				
			\$	200,000		219	\$	98,550		225	\$	101,450
Solar Within F							ceived			Rema		
Date	Step	Incentive		llocation	Applic	ations		ervations	Applica			ncentives
1/2/2024	Step 1	\$1.00/W to \$6,000	\$	1,000,000 TBD		100	\$	549,950 -		65	\$	450,050
			\$	1,000,000		100	\$	549,950		65	\$	450,050
Battery Storag	ge for Home Step	S Incentive	٨	llocation	Annli	cations	Pos	ervations	Applica	tions		ncentives
1/2/2024		\$250/kWh up to \$3,000	\$	300,000	Appli	42	\$	121,380	Applica	58	\$	178,620
III LI LOLT	Step 1	φ250/R**II αρ το ψο,σσσ		,			*	·			<u> </u>	
			\$	300,000		42	\$	121,380		58	\$	178,620
Battery Storag	_ ,	•					ceived			Remaining		
Date	Step	Incentive		llocation	Appli	cations		ervations	Applica			ncentives
1/2/2024	Step 1 Step 2	\$750/kWh up to \$10,000	\$	350,000		21	\$	191,360		14	\$	158,640

Future allocations subject to change.



\$ 158,640

14

350,000

21

191,360

Solar for Bus	sinesses				Re	ceived		Rei	maining	
Date	Step	Incentive	A	Allocation	Applications	Res	ervations	Applications	ŭ	Incentives
1/2/2024	Step 1	\$0.15/W to \$15,000	\$	350,000	26	\$	133,447	About 16	\$	216,553
Project Maximum: 30		nual Public Maximum: \$120,000	\$	350,000	26	\$	133,447	About 16	\$	216,553
Solar for Trik		.aa aa			_			_		
Date	Step	Incentive	Δ	Allocation	Applications	ceived Res	ervations	Applications	maining	Incentives
1/2/2024	Step 1	\$1.00/W to \$50,000	\$	200,000	0	\$	-	About 4	\$	200,000
Project Maximum: 36 Annual Customer Ma					-	\$	-	About 4	\$	200,000
Solar for Affo	ordable Housi	ng			Re	ceived		Rei	maining	
Date	Step	Incentive	A	Allocation	Applications		ervations	Applications	9	Incentives
1/2/2024	Step 1	\$0.75/W to \$45,000	\$	600,000	0	\$	38,880	About 15	\$	561,120
	Step 2	\$0.70/W to \$42,000		TBD			·			,
Project Maximum: 36 Annual Customer Ma					-	\$	38,880	About 15	\$	561,120
Solar for Qua	alifying Nonpr	ofits			Re	ceived		Rei	maining	
Date	Step	Incentive	A	Allocation	Applications	Res	ervations	Applications	3	Incentives
1/2/2024	Step 1 Step 2	\$0.50/W to \$30,000 \$0.45/W to \$27,000	\$	300,000 TBD	2	\$	14,914	About 38	\$	285,086
Project Maximum: 36 Annual Customer Ma					2	\$	14,914	About 38	\$	285,086
Solar Develo	pment Assista	ance			Po	ceived		Por	maining	
Date	Step	Incentive	Δ	Allocation	Applications		ervations	Applications	manning	Incentives
1/2/2024	Step 1	\$1,800	\$	10,000	5	\$	9,000			
4/15/2024	Step 2	\$2,500	\$	55,000	-	\$	-	About 22	\$	55,000
Battery Stora	age Developm	ent Assistance				ceived		Rei	maining	
Date	Step	Incentive		Allocation	Applications		ervations	Applications		Incentives
4/15/2024	Step 1	\$5,000	\$	50,000	-	\$	-	About 10	\$	50,000
	Step 2		\$	50,000						

Future allocations subject to change.



Pacific Power April 22, 2024

Solar for Bus	olar for Businesses				Received			Rei	Remaining		
Date	Step	Incentive		llocation	Applications		ervations	Applications		Incentives	
1/2/2024	Step 1	\$0.15/W to \$15,000	\$	200,000	16	\$	95,967	About 17	\$	104,033	
Project Maximum: 36 Annual Customer Ma		ual Public Maximum: \$120,000	\$	200,000	16	\$	95,967	About 17	\$	104,033	
Solar for Trik	oes				Re	ceived		Rei	maining		
Date	Step	Incentive	Α	llocation	Applications	Res	ervations	Applications		Incentives	
1/2/2024	Step 1 Step 2	\$1.00/W to \$50,000	\$	200,000	0	\$	-	About 9	\$	200,000	
Project Maximum: 36			\$	200,000	-	\$	-	About 9	\$	200,000	
Annual Customer Ma	aximum: \$200,000		-	•		-				,	
Solar for Affo	ordable Housi	ng			Re	ceived		Rei	maining		
Date	Step	Incentive		llocation	Applications		ervations	Applications		Incentives	
1/2/2024	Step 1	\$0.75/W to \$45,000	\$	300,000	6	\$	140,247	About 7	\$	159,753	
Project Maximum: 36			\$	300,000	6	\$	140,247	About 7	\$	159,753	
Annual Customer Ma	aximum: \$180,000										
Solar for Qua	alifying Nonpr	ofits			Received		Remaining				
Date	Step	Incentive	Α	llocation	Applications		ervations	Applications	naming	Incentives	
1/2/2024	Step 1	\$0.50/W to \$30,000	\$	100,000	0	\$	-	About 5	\$	100,000	
	Step 2 Step 3	\$0.45/W to \$27,000		TBD					•	,	
Project Maximum: 36 Annual Customer Ma			\$	100,000	-	\$	-	About 5	\$	100,000	
Annual Customer Ma	aximum. \$60,000										
Solar Develo	pment Assista	ance			Re	ceived		Rei	maining		
Date	Step	Incentive	Α	llocation	Applications	Res	ervations	Applications		Incentives	
1/2/2024	Step 1	\$ 1,800	\$	11,000	6						
4/15/2024	Step 2	\$2,500	\$	29,000	-	\$	-	About 12	\$	29,000	
Battery Stora	age Developm	ent Assistance			Re	ceived		Rei	maining		
Date	Step	Incentive	Α	llocation	Applications	Res	ervations	Applications		Incentives	
4/15/2024	Step 1	\$5,000	\$	50,000	-	\$	-	About 10	\$	50,000	
	Step 2		\$	50,000							

Future allocations subject to change.

