Existing Multifamily | Incentive Application | Form 320P



To be completed by Participant

#### Who can apply:

Incentives are available for new, qualifying natural gas and electric energy-saving equipment installed at an existing multifamily property in the State of Oregon. Electric customers of Portland General Electric or Pacific Power can apply for incentives for qualifying electric equipment, and natural gas customers (on qualifying rate schedules) of NW Natural, Cascade Natural Gas or Avista can apply for incentives for qualifying natural gas equipment. Additional requirements apply; see Terms and Conditions for details.

#### Steps to completion:

- 1 Install an eligible energy efficiency improvement.
- **2** Complete application information and provide required supporting documentation, including:
  - o W9 for payee
  - Invoice(s) for product and installation
  - Manufacturer spec sheet
- **3 Submit** form by fax, email or mail along with supporting documentation to:

Energy Trust of Oregon
Existing Multifamily Program
811 SW 6th Avenue, Suite 800
Portland, OR 97204
1.877.510.2130 phone
503.243.1154 fax

multifamily@energytrust.org

4 Receive your check.

Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received. A post-installation verification may be required prior to payment. Such verification is always required for self-installed projects.

#### What you need-to-know:

- Energy Trust must receive applications within 90 days from the date of purchase and installation (on invoice(s)).
- All information must be completed for processing; incomplete information will result in delayed payment or disqualification of the incentive.
- If you want to assign your incentive to your trade ally/contractor or another payee, complete the Option to Assign Payment section located on page 7.

Energy Trust Use Only	Project I	ID	PT	ID		Promo Code (Optional)	
Other Multifamily Incentive Applications  > Use Form 320W for Existing Multifamily Weatherization Upgrades							
Participant Info	rmatio	n <i>(Prope</i>	rty O	vner)		☐ Payee	
Legal Name of Property Owner						(the "Participant")	
Contact Name					Tit	le	
Mailing Address							
City			S	tate	Zip	)	
Phone		] Work □ C	ell E	mail			
<u> </u>	nvestmen wner		idual Owner	Occup	oied by	Owner Tenant	
Is this property used	I for rent	al income?	☐ Y€	s 🗌 N		you checked <b>Yes</b> , a W-9 required for payment.	
Building Representation Skip this sec							
Company Name							
Contact Name					Т	itle	
Mailing Address							
City			S	tate	Z	ip	
Phone		□ Work □ C	ell E	mail			
Property Inform	nation						
Property Name							
Address							
City			S	tate		Zip	
Total Number of Buildings		Total Num Units	nber of			Number of Levels of Bldg	
Year Built		Total Sq.	Ft. of I	Buildings	or Indi	vidual Unit	
Market Affordate		sing Ca	-	Living		isted Living/Retirement vidual Unit Owner	
Building Style	Mid-Rise High-Ris	e (1-3 stori e (4-8 storie se (9 or mo use/Rowho	es) re stoi	ies)			
Flectric Utility	PGE Pacific F Other _	Power	Gas	Utility	=		

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Existing Multifamily | Incentive Application | Form  $320_P$ 



Space Heating (check a	ll that apply)								
Tenant Space Heating Fo	uel 🗌 Electric [	Gas							
If Electric, Type of Syster	n					If Gas,	Type of S	System	1
☐ Heat Pump	[	☐ Furnace				_	Central Boiler		
Baseboard		Wall Heater				☐ Furn			
Package Terminal He	at Pump [	Other (speci	fy)			☐ Othe	er (specif	y)	
Water Heating (check al	I that apply)								
I I Flactric	Central Boiler	Laundry V	Vater [	] Electric	;	Pool Wa	ntor.	_ Elec	
	Storage Tank	Heating	_	] Gas		Heating	[	☐ Gas	
	Tankless						L	Othe	er (specify)
Properties applying for cash incentives for heating must have space heating provided by a participating utility and properties applying for incentives for water heaters or clothes washers must have water heating provided by a participating utility.									
<b>Gas Heating Incent</b>	ives								
Gas Furnace (\$300) 90% AFUE or greater; the Only side-by-side attached						source, r	not as ba	ck-up	heat source.
☐ Condensing Gas Fu	rnace - stacked struc	ctures with five	or more unit	s only					
Natural Gas Furnace of I	ess than 225,000 Btu	ı/h input capaci	ity.Qualificati	on base	ed on The	ermal		•	r kBtu/h; Min 91%
Efficiency (TE). If TE is n	ot provided AFUE ma	ay be used. Mu						•	r kBtu/h; Min 95%
common area. Offices ar									r kBtu/h; Min 98%
☐ High-Efficiency Cond	densing Boiler w/ E	lectronic Ignit	☐ \$9 pc	er kBtu/h	ı; 300 kBt	u/h to 250	00 kBtu/h	, Min 9	4% Thermal Efficiency
		Efficiency	kBtu/h		ry Heat	Insta			Incentive
Manufacturer	Model	Rating	Input	Sourc	е	Cost	C	lty	Requested
						\$			\$
						\$			\$
						\$			\$
Thermostatic Radiator Valves (TRVs) – gas-fired central hydronic or steam systems only Replace manual, non-thermostatically controlled valves at dwelling unit radiators  \$\textstyle \text{\$100 per TRV}\$									
Steam Traps - <i>low-press</i> Repair/replace failed ope		tems only					□ \$1	100 pe	er trap
Manufacturer	Model	Equipment (Equip. Manut		nown)	Installe Cost	d	Qty	Ince	ntive Requested
					\$			\$	
			\$					\$	
Fireplace Incentive	S								
High-efficiency Direct-v		Must be 70% F	ireplace Effi	ciency (	FE) or gr	eater,		150 EE	70% - 74 0%
have an intermittent pilot	ignition, be vented to						_		E 70% - 74.9%
Energy Trust's qualified n Only side-by-side attache		dunlay trinlay	or fourniss:	ınita ara	oligible		□ \$2	23U FE	75% or greater
	1	<u> </u>				N4		4!	Deminate d
Manufacturer	Model	FE %		talled C	ost	Qty		entive	Requested
	1		\$				\$		

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<sup>\*</sup> See Energy Trust's list of qualifying models at <a href="https://www.energytrust.org/gasfireplaces">https://www.energytrust.org/gasfireplaces</a>

Existing Multifamily | Incentive Application | Form  $320_{\mbox{\scriptsize P}}$ 



To be completed by Participant

Lockheed Martin Corporation is a Program Management Contractor for Energy Trust of Oregon.

Package Te	erminal He	eat Pump (PTHP	P) Incenti	ves							
		nace or electric resis AHRI PTHP qualified				unit or into	ernal hea	iter _	] \$200 pe	r unit	
Manufacturer		Model	=quipinoni replacea			Instal Cost	led	d Qty		Incentive Requested	
						\$			\$		
						\$			\$		
Ductless H	eat Pump	(DHP) Incentive	es								
baseboard or i	n-wall unit) v	lace electric resistar with installation of invitation as 5-year minimum	erter-driver	n model ar	nd HSPF o				\$800 pei	outdoor unit	
Manufacturer		Model	Equipme Replace		Capacity (Tons)	# of Indo	or Inst	alled t	Qty	Incentive Requested	
							\$			\$	
							\$			\$	
Ducted Heat Pump Incentives  Side-by-Side attached dwelling units and Duplex, Triplex and Fourplex properties only  Ducted Heat Pump: must replace electric forced air furnace or electric resistance heat, 8.5 HSPF or greater  □ \$700  Manufacturer  Model  Equipment Replaced Installed Cost Qty Requested											
				-		\$				\$	
Heat Pump Advanced Controls  Add a qualifying thermostat* to an existing or new ducted heat pump programmed with a 35°F lockout.  Thermostat must either be web-enabled or utilize an outdoor temperature sensor. Heat pump must have electric auxiliary heat source. Must be contractor installed. Cannot be combined with smart thermostat incentive.  *See qualifying models at <a href="https://www.energytrust.org/heatpumpcontrols">https://www.energytrust.org/heatpumpcontrols</a>											
Thermostat	Manufactu	ırer	Model		Lockou	t Temp	Installe	d Cost	t	Incentive Requested	
momotat					0	_	\$			\$	
Controls installed on:  New Heat Pump    Existing Heat Pump    Auxiliary Heat Source Fuel:    Electric    Gas    Other											
Web-enabled Thermostat Incentive											
☐ Smart The	rmostat (\$50 ergytrust.org	D per thermostat); Na/incentives/multifam								a participating	
Manufacturer		Model			Installed	l Cost	Qty			tive Requested	
					\$		1		\$		

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Existing Multifamily | Incentive Application | Form 320P



To be completed by Participant

<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	///////////////////////////////////////	///////////////////////////////////////
Lockheed Martin Corporation is a Program	n Management Contractor for Energ	y Trust of Oregon.

For the installation of new roofton units with direct expansion cooling and either gas furnace or heat pump heating

New Rooftop Unit (RTU) with Manufacturer-Installed Advanced Controls Incentives

	TO CITE POLITICE	o man am oot oxpan	eren eeening e	arra erarrer g				unip mouting
☐ RTU with Economizer* (\$30 per ton); cooling capacity less than 54,000 Btu/h ☐ Gas Heating								
							□н	eat Pump Heating
Manufacturer	Model		Size (tons)	Installed	Cost	Qty		Incentive Requested
				\$				\$
☐ RTU with Demand Control Ventilation** (DCV) (\$29 per ton); must have Economizer and serve spaces not required by code to have DCV					er and m	ust		as Heating eat Pump Heating
Manufacturer	Model		Size (tons)	Installed	Cost	Qty		Incentive Requested
				\$				\$
Space or area that the RTU	will serve			•			•	
RTU with Variable Free Economizer, must have than 10 horsepower						ess		as Heating eat Pump Heating
Manufacturer	Model		Size (tons)	Installed	Cost	Qty		Incentive Requested
				\$				\$
* The site's electricity mus ** The site's heating fuel r				ural, Cascad	e Natura	l Gas o	r Avis	sta.
<b>Appliance Incentives</b>								
☐ ENERGY STAR Refrige must be "active" on ENERG refrigerators/results								
Manufacturer	Model		Install	ed Cost	Qty		Inc	centive Requested
			\$				\$	
			\$				\$	
Clothes Washer								
☐ Commercial Front-I greater and Water Facto ☐ In-Unit Residential Factor (IMEF) 2.38 or gu	or (WF) 4.5 or Front-Loading	lower. g Clothes Washer,*	* Electric or G		•			,
Manufacturer	Model	Energy Factor (MEF or IMEF)	Water Factor	Installed Cost	Qty		Inc	centive Requested
							\$	
							\$	
* Additional requirements	for Commercia	al Clothes Washer, E	lectric or Gas	DHW. To au	alify for a	n incer	tive:	

- - The site must have water heating provided by PGE, Pacific Power, NW Natural, Cascade Natural Gas or Avista, and the site's electricity must be provided by PGE or Pacific Power.
- The commercial washer must be used in a common area.
- If leased, the lease term must be 7 years or longer. A signed lease agreement and documentation that identifies washer quantity, model number(s), and purchase/installation cost are required.
- \*\* Additional requirements for In-Unit Residential Clothes Washer, Electric or Gas DHW. To qualify for an incentive:
  - The site must have water heating provided by PGE, Pacific Power, NW Natural, Cascade Natural Gas or Avista.

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Model

Manufacturer



To be completed by Participant

<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i></i>	(11111111111111111111111111111111111111
Lockheed Martin Corporation is a Program	Management Contractor for Energy	y Trust of Oregon.

<b>Bath Fan Incentives</b>							
Replace inefficient bath fan that has a light to a high-efficiency bath fan.     \$20 per unit without light							
High-efficiency bath fan minute per watt) or higher High-efficiency bath fan	and be ENERGY STA	AR approved *.	•				
GU-24 socket or LED light		a same requirement	s as above, a	nd nave a CFL w	Till 500 per unit with light		
<u> </u>	<u> </u>	Efficacy					
Manufacturer	Model Number	(CFM/W)	Installed Co	ost Qty	Incentive Requested		
			\$		\$		
			\$		\$		
* To see a list of qualifying					ebsite at		
http://www.energystar.	gov/productfinder/prod	duct/certified-ventilat	ing-fans/resul	<u>ts</u>			
Water Heating Incer	ntives						
Electric – All property							
	ter Heater (\$150 per				Energy Efficiency Alliance's (NEEA)		
☐ Tier 2, 3, 4 or 5 Heat F Specification compliant					EEA's Advanced Water Heater		
* See a list of qualifying I	models at <u>https://ener</u>	gytrust.org/heatpum	<u>pwaterheaters</u>	<u>5</u>			
Gas - Side-by-Side at	tached dwelling ur	nits and Duplex,	Triplex and	Fourplex prop	erties only		
☐ High-Efficiency Wate	r Heater (\$100 per ur	nit) - ENERGY STAF	R® certified. H	lybrid and tankles	ss models do not qualify.		
Gas - Stacked structu	res with five or mo	ore units only					
☐ Condensing Tankless Water Heater (\$300 per unit) - EF 0.94 or greater, input of less than 200 kBtu/h and supply hot water to multiple units.							
Gas - All property typ	es						
☐ Commercial Tank Wa	•	, ,		•			
☐ Commercial Condens input of 200 kBtu/h or g		Heater (\$2.75 per k	:Btu/h) - 94%	or greater therm	al efficiency, electronic ignition and		
		Efficiency Rating	Tank Size	Installed	Incentive		

gas-neated water fueled to	by a participating utility.	Loop Length	Pump Size		Incentive
Manufacturer	Model	(ft)	(hp)	Installed Cost	Requested
				\$	\$

or kBtu/h

Cost

(Thermal efficiency)

**Gas - Recirculation Pump -** Install controls to turn the pump off when return temperature reaches 105°F, and on when the return temperature falls to 100°F. To qualify, the building must have 3 or more

levels (excluding basement), one primary recirculation loop, no existing recirculation pump controls, and

Qty

Requested

\$ \$

☐ \$420 per system

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Existing Multifamily | Incentive Application | Form 320<sub>P</sub>



To be completed by Participant

#### **Terms and Conditions**

- 1. Application. Energy Trust's Existing Multifamily program (Program) must receive this application with all required accompanying documentation within 90 days of equipment purchase and installation in order to qualify for incentives. All required information must be submitted before this application will be processed. If Participant is applying for Oregon Housing and Community Services (OHCS) funding for equipment listed, Participant must contact the Program to discuss eligibility before submitting this application. The Energy Trust incentive funding available to NW Natural Industrial Sales Service Customer accounts established under Rate Schedule 3, 31 or 32 and Commercial Sales Service Customer accounts established under Rate Schedule 32 is subject to NW Natural's Schedule 360 filing with the Public Utility Commission of Oregon, and a signed Form 112N: Natural Gas Non-Transportation Agreement must be submitted in addition to this application to be eligible for Energy Trust natural gas incentives. Transportation service or Combination service customer accounts are not eligible for Energy Trust natural gas incentives. Participant represents that the information and documentation it submits in support of this application is complete, truthful and accurate. By submitting this application to Energy Trust, Participant further represents that none of the equipment requesting incentives will be submitted to the Oregon Department of Energy for conservation self-direct credits. Participant should retain a copy of this application and any accompanying documentation submitted. Energy Trust's Existing Multifamily Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application, or any lost or misdirected mail.
- 2. Eligible Equipment. Equipment must be new and must meet Energy Trust energy efficiency specifications to qualify. The specifications and incentive amounts listed in this application are subject to change. Check our posted *Multifamily Incentive Booklet* located at <a href="https://energytrust.org/wp-content/uploads/2016/10/be\_mf\_incentive\_booklet.pdf">https://energytrust.org/wp-content/uploads/2016/10/be\_mf\_incentive\_booklet.pdf</a> to confirm current Program specifications and incentives. If you, or your contractor are not sure of the specifications, please call us before proceeding.
- 3. Equipment Installation. Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all federal, state, and local safety, building and environmental codes, and any manufacturer instructions.
- 4. Project Cost Documentation. Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased. The project cost documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. In addition to the required proof of purchase documentation, the Program may require additional site or technical information from Participant, for certain equipment, in order to determine whether it qualifies for incentives. Participant will provide Energy Trust with additional proof of purchase or other requested equipment information upon request. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project cost minus such external funds.
- **5. Payment.** Incentives will be paid following (i) installation of qualifying energy efficient equipment at the site address listed and in accordance with Program requirements, (ii) submission of this completed application, a completed *IRS Form W-9 (Request for Taxpayer Identification Number and Certification)* for the incentive check recipient and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant unless the *Option to Assign Payment* section at the end of this form is completed. Please allow 60 days from Energy Trust's receipt of all information for delivery of incentive payment. Failure to deliver all required documentation may result in a delay or withholding of payment. Participant agrees and acknowledges that its acceptance of any Energy Trust incentive funding for energy-efficient equipment identified in this application constitutes representation and warranty to Energy Trust that such incentives were necessary for Participant to select and install the energy-efficiency equipment as described herein.
- **6. Incentives.** Funds for incentives are limited and subject to budget availability. Details of the Program, including incentives and other requirements, are subject to change. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted in the *Multifamily Incentive Booklet* located at <a href="https://energytrust.org/wp-content/uploads/2016/10/be\_mf\_incentive\_booklet.pdf">https://energytrust.org/wp-content/uploads/2016/10/be\_mf\_incentive\_booklet.pdf</a>, as of the equipment installation date, and (ii) will never exceed the total project cost or a maximum of \$499,999. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible project cost. Incentives paid to any Participant for all applications submitted to Program are limited to a maximum of \$500,000 per site per year.
- **7. Verification.** Equipment installations may be selected for a post-installation verification. Should Participant's property be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

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Existing Multifamily | Incentive Application | Form 320P



To be completed by Participant

- **8.** Tax Liability. Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.
- **9. No Endorsement.** Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.
- 10. Access and Evaluation. Reviews and evaluations of project work during and after the energy-saving measure installation are a critical part of Energy Trust's evaluation process for energy savings and incentive calculations. Participant agrees to cooperate with any such evaluation as a requirement of its incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested technical and other project documentation related to the measure(s), and (iii) information about the energy use and operations of the measure(s) and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided services to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.
- 11. Disclaimer/No Liability. In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide this funding, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.
- **12. Energy Information Release.** By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data for all of Participant's electric and gas utility accounts at the physical address(es) of the project as listed. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).
- 13. Information Release. Participant agrees that Energy Trust may include some or all of the following information in reports to Bonneville Power Administration, the legislature, the Oregon Public Utility Commission (OPUC), and other government agencies as necessary to meet Energy Trust responsibilities and regulatory requirements: Participant's name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

<b>14. Governing Law.</b> This agreement shall be exclusive Oregon, without regard to any conflicts of laws rules the		vith the laws of the state of
Participant Signature		
By my signature below, I represent that (i) the Participa agreement, (ii) I have the authority to sign this agreem documentation is complete, true and accurate to the b	ent on behalf of the Participant, and (iii) all acco	
Authorized Representative Name (printed)	Signature	Date
<b>FOR MORE INFORMATION:</b> Call 1.877.510.2130, and digital signature shall be deemed to be original signatures. At document.		
REMEMBER TO:  ☐ Complete and sign this application  ☐ Attach invoices, manufacturer specification sheet(s)  ☐ Attach a completed IRS Form W9 for the incentive c  Payment section on the next page must be completed payment.	heck recipient (either Participant or Payee). NO	TE: The <i>Option to Assign</i>

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Representative

Representative

Payee Authorized

Existing Multifamily | Incentive Application | Form  $320_P$ 

(printed)

(printed)



Date

To be completed by Participant Lockheed Martin Corporation is a Program Management Contractor for Energy Trust of Oregon. Option to Assign Payment- PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Pavee complete the section below to assign the payment to Pavee. An IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected. **PARTICIPANT and PAYEE** Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement. Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project. Payee Name (must match Payee's submitted IRS Form W-9) Mailing Address City State Zip Phone ☐ cell ☐ home ☐ work Fax Participant Authorized Signature Date

Signature

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