Financial Statements
For the Year Ended December 31, 2003
With Independent Auditors' Report

# ENERGY TRUST OF OREGON, INC. FOR THE YEAR ENDED DECEMBER 31, 2003 CONTENTS

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Certified Public Accountants and Business Advisors A member of Perkins Group

### INDEPENDENT AUDITORS' REPORT

The Board of Directors Energy Trust of Oregon, Inc.

We have audited the accompanying statement of financial position of the Energy Trust of Oregon, Inc. as of December 31, 2003, and the related statements of activities, functional expenses and cash flows for the year then ended. These financial statements are the responsibility of the Trust's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Energy Trust of Oregon, Inc. as of December 31, 2003 and the changes in its net assets and its cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

March 11, 2004

Perhins + Company PC

## STATEMENT OF FINANCIAL POSITION DECEMBER 31, 2003

### **ASSETS**

Cash and cash equivalents Accrued interest receivable Advances paid to contractor Prepaid expenses Office furnishings and equipment Deposits	\$ 31,960,009 26,247 1,265,103 27,030 632,507 10,412 \$ 33,921,308
LIABILITIES AND NET ASSETS	
LIABILITIES:	
Accounts payable and accrued expenses	\$ 5,410,909
Accrued payroll and related expenses	<u>128,881</u> 5,539,790
COMMITMENTS AND CONTINGENCIES	
NET ASSETS:	
Unrestricted - Available for programs and general operations	28,154,832
Temporarily restricted	226,686
Total net assets	28,381,518
	\$ 33,921,308

### STATEMENT OF ACTIVITIES YEAR ENDED DECEMBER 31, 2003

### UNRESTRICTED NET ASSETS

FUNDING:	
Public purpose funding	\$ 47,092,779
Other income	119,030
Interest income	262,325
Total funding	47,474,134
EXPENSES:	
Program expenses:	
Energy efficiency	22,465,095
Renewables	5,791,941
Total program expenses	28,257,036
Administrative expenses:	
Management and general	1,290,244
Communication and outreach - general	639,277
Total administrative expenses	1,929,521
Total expenses	30,186,557
INCREASE IN NET ASSETS	17,287,577
NET ASSETS AT BEGINNING OF YEAR	11,093,941
NET ASSETS AT END OF YEAR	\$ 28,381,518

# ENERGY TRUST OF OREGON, INC. STATEMENT OF FUNCTIONAL EXPENSES YEAR ENDED DECEMBER 31, 2003

		Energy				Total Program	Mai	Management	Comr and C	Communication and Outreach -	Adn	Total Administrative		
	-	Efficiency	Re	Renewables		Expenses	anc	and General		General	Ξi]	Expenses		Total
EXPENSES:														
Incentives and program management	8	20,774,384	€>	5,128,751	<del>⇔</del>	25,903,135	€9	1	€9	t	S	·	8	25,903,135
Payroll and related expenses		759,480		307,486		1,066,966		764,736		178,406		943,142		2,010,108
Outsourced services		617,837		223,169		841,006		317,649		380,200		697,849		1,538,855
Supplies		12,135		4,937		17,072		15,685		2,945		18,630		35,702
Postage and shipping		1,742		2,207		3,949		2,027		382		2,409		6,358
Telephone		9,243		4,033		13,276		9,028		2,827		11,855		25,131
Printing and publications		13,937		6,230		20,167		1,429		20,017		21,446		41,613
Occupancy expenses		45,261		18,060		63,321		42,684		10,974		53,658		116,979
Insurance		11,357		4,532		15,889		10,578		2,754		13,332		29,221
Equipment		28,660		11,308		39,968		37,245		6,871		44,116		84,084
Travel		6,923		12,403		19,326		10,057		1,736		11,793		31,119
Call center		135,452		17,865		153,317		1		20,830		20,830		174,147
Meetings, trainings, and conferences		13,576		5,210		18,786		26,722		3,855		30,577		49,363
Interest expense and bank fees		782		312		1,094		29,826		190		30,016		31,110
Depreciation and amortization		18,142		7,239		25,381		16,898		4,399		21,297		46,678
Dues, licenses, and fees		15,742		38,023		53,765		5,269		2,784		8,053		61,818
Miscellaneous expenses	l	442		176	į.	618		411		107		518		1,136
Total expenses	S	22,465,095	S	5,791,941	69	28,257,036	S	1,290,244	<b>\$</b>	639,277	↔	1,929,521	S	30,186,557

See notes to financial statements.

### STATEMENT OF CASH FLOWS YEAR ENDED DECEMBER 31, 2003

CASH FLOWS FROM OPERATING ACTIVITIES:	
Cash received in public purpose funding	\$ 47,092,779
Cash received from other sources	119,030
Interest received	250,475
Cash paid to contractors, suppliers, and employees	(30,368,055)
Interest expense	(1,360)
Net cash provided by operating activities	17,092,869
CASH FLOWS FROM INVESTING ACTIVITIES:	
Acquisition of office furnishings and equipment	(495,912)
Net cash used in investing activities	(495,912)
NET INCREASE IN CASH	
AND CASH EQUIVALENTS	16,596,957
CASH AND CASH EQUIVALENTS AT	
BEGINNING OF YEAR	15,363,052
CASH AND CASH EQUIVALENTS AT	
END OF YEAR	\$ 31,960,009
RECONCILIATION OF INCREASE IN NET ASSETS	
TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Increase in net assets	\$ 17,287,577
Adjustments to reconcile increase in net assets to net	
cash provided by operating activities:	
Depreciation	46,678
Net changes in:	30 1 2 2 2 3
Accrued interest receivable	(11,850)
Advances paid to contractor	(1,184,062)
Prepaid expenses	(12,642)
Accounts payable and accrued expenses	902,900
Accrued payroll and related expenses	64,268
	(104 700)
Net cash provided by operating activities	(194,708) \$ 17,092,869

### NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2003

### NOTE 1 - ORGANIZATION

The Energy Trust of Oregon, Inc. (the Energy Trust) is a nonprofit organization mandated to invest "public purpose funding" for energy efficiency and renewable energy resources in Oregon. The mandate emerged from 1999 energy restructuring legislation (Oregon Senate Bill 1149) that included a 3.0% public purposes investment to the rates collected in Oregon by the two largest investor-owned utility companies. Subsequent action by the Oregon Public Utility Commission encouraged the start-up of a new nonprofit organization to administer the energy efficiency and renewable resource portions of these funds.

The Energy Trust is a party to a grant agreement with the Public Utility Commission of Oregon that controls the manner in which the Energy Trust receives and expends funds for the statutory purposes and in conformity with the requirement and intent of Oregon Senate Bill 1149. The agreement was effective March 1, 2002, for a term of three years from the effective date, with provisions for an automatic extension for one additional year on each anniversary of the effective date, through 2012.

### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

<u>Basis of Accounting</u> - The accompanying financial statements have been prepared on the accrual basis of accounting in accordance with generally accepted accounting principles.

<u>Basis of Presentation</u> - The Energy Trust is required to report information regarding its financial position and activities according to three classes of net assets: unrestricted net assets, temporarily restricted net assets and permanently restricted net assets. The Energy Trust had no permanently restricted net assets as of December 31, 2003.

Concentrations of Credit Risk - The Energy Trust's cash and cash equivalents consist of money market funds and cash accounts. These financial instruments may subject the organization to concentrations of credit risk as, from time to time, balances may exceed amounts insured by the Federal Deposit Insurance Corporation, the market value of securities are dependent on the ability of the issuer to honor its contractual commitments, and the investments may be subject to changes in market values. However, the Energy Trust strictly limits the banking institutions holding its funds to large money center banks and considers the attendant risks to be minimal.

<u>Cash and Cash Equivalents</u> - Cash and cash equivalents consist of highly liquid investments with an initial maturity of three months or less. Cash and cash equivalents at December 31, 2003 is as follows:

Cash	\$ 151,170
Money market instruments	31,808,839
	\$ 31,960,009

Office Furnishings and Equipment - It is the Energy Trust's policy to capitalize office furnishings and equipment over \$2,500. Lesser amounts are expensed. Purchased office furnishings and equipment are capitalized at cost. Donations of office furnishings and equipment are recorded as contributions at their estimated fair value. Office furnishings and equipment are depreciated using the straight-line method over their estimated useful lives, which is generally 3 to 5 years.

<u>Use of Estimates</u> - The preparation of financial statements in conformity with generally accepted accounting principles requires that management make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

<u>Revenue Recognition</u> - All contributions are considered available for unrestricted use unless specifically restricted by the donor. Public purpose funding is recognized when funds are received from the funding source. Other service revenues are recognized at the time services are provided and the revenues are earned.

<u>Income Taxes</u> - The Energy Trust is exempt from federal and state income taxes under Section 501(c)(3) of the Internal Revenue Code and comparable state law.

### NOTE 3 - OFFICE FURNISHINGS AND EQUIPMENT

Office furnishings and equipment consist of the following at December 31, 2003:

	\$ 632,507
Less accumulated depreciation	(62,168)
	 694,675
Office equipment and furniture	79,167
Leasehold improvements	88,460
Computer equipment and software	\$ 527,048

### NOTE 4 - LINE OF CREDIT

At December 31, 2003, the Energy Trust has available an unsecured line of credit in the amount of \$1,000,000. Interest is at prime rate less 0.25%. Prime rate was 4.0% at December 31, 2003. The line matures on April 1, 2004. As of December 31, 2003, no borrowings were outstanding under the line of credit.

### NOTE 5 - PUBLIC PURPOSE FUNDING

Public purpose funding received during the year ended December 31, 2003 is summarized as follows:

Portland General Electric:	
Energy efficiency	\$ 19,928,083
Renewables	6,296,740
	26,224,823
PacifiCorp:	· ·
Energy efficiency	13,441,853
Renewables	4,123,336
	17,565,189
Northwest Natural:	
Energy efficiency	3,302,767
	3,302,767
	\$ 47,092,779

### NOTE 6 - OPERATING LEASE COMMITMENTS

The Energy Trust leases its administrative offices under an operating lease agreement which expires in August, 2007. The Energy Trust also leases equipment under an operating lease agreement. At December 31, 2003, the aggregate annual commitments under the terms of these leases are payable as follows:

Years ending December 31,

2004 2005	\$ 129,907 124,230
2006	124,940
2007	83,293
	\$ 462,370

Rent expense for the year ended December 31, 2003 was \$106,316.

### NOTE 7 - RETIREMENT PLAN

The Energy Trust provides all employees with a qualified profit sharing retirement plan as described under Section 401(k) of the Internal Revenue Code. Generally, employees who have completed at least three consecutive months of work may elect to make voluntary contributions to the plan on a pre-tax basis, up to the limits allowed by law. Employees select from various investment options. On a discretionary basis as determined annually by the Board of Directors, the Energy Trust may make matching contributions to the plan. For the year ended December 31, 2003, the organization contributed to the plan an amount equal to 6.0% of the compensation earned by each eligible employee during the period. Employees are immediately vested in all contributions to the plan. Retirement plan expense recorded by the Energy Trust was \$88,037 for the year ended December 31, 2003.

### **NOTE 8 - CONTRACTUAL COMMITMENTS**

The Energy Trust enters into contract commitments for various energy efficiency and renewable resource programs. As of December 31, 2003, \$43,205,788 is expected to be paid in future periods.