Financial Statements
For the Years Ended December 31, 2004 and 2003
With Independent Auditors' Report

ENERGY TRUST OF OREGON, INC. FOR THE YEARS ENDED DECEMBER 31, 2004 AND 2003 CONTENTS

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INDEPENDENT AUDITORS' REPORT

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The Board of Directors Energy Trust of Oregon, Inc.

We have audited the accompanying statements of financial position of the Energy Trust of Oregon, Inc. as of December 31, 2004 and 2003, and the related statements of activities, functional expenses and cash flows for the years then ended. These financial statements are the responsibility of the Trust's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Energy Trust of Oregon, Inc. as of December 31, 2004 and 2003, and the changes in its net assets and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

March 7, 2005

STATEMENTS OF FINANCIAL POSITION DECEMBER 31, 2004 AND 2003

| ASSETS | 2004 | 2003 |
|--|---------------|---------------|
| Cash and cash equivalents | \$ 36,789,781 | \$ 31,960,009 |
| Restricted cash | 475,000 | - |
| Accrued interest receivable | 71,823 | 26,247 |
| Advances paid to contractor | 1,036,494 | 1,265,103 |
| Prepaid expenses | 26,784 | 27,030 |
| Property and equipment | 606,492 | 632,507 |
| Deposits | 36,912 | 10,412 |
| | \$ 39,043,286 | \$ 33,921,308 |
| LIABILITIES AND NET ASSETS | | |
| LIABILITIES: | | |
| Accounts payable and accrued expenses | \$ 2,212,833 | \$ 5,410,909 |
| Accrued payroll and related expenses | 182,153 | 128,881 |
| | 2,394,986 | 5,539,790 |
| COMMITMENTS AND CONTINGENCIES | | |
| NET ASSETS: | | |
| Unrestricted - Available for programs and general operations | 36,421,614 | 28,154,832 |
| Temporarily restricted | 226,686 | 226,686 |
| Total net assets | 36,648,300 | 28,381,518 |
| | \$ 39,043,286 | \$ 33,921,308 |

STATEMENTS OF ACTIVITIES YEARS ENDED DECEMBER 31, 2004 AND 2003

| | 2004 | 2003 |
|---|---------------|---------------|
| UNRESTRICTED NET ASSETS | | |
| FUNDING: | | |
| Public purpose funding | \$ 50,642,826 | \$ 47,092,779 |
| Other income | - | 119,030 |
| Interest income | 491,730 | 262,325 |
| Total funding | 51,134,556 | 47,474,134 |
| EXPENSES: | | |
| Program expenses: | | |
| Energy efficiency | 37,637,076 | 22,465,095 |
| Renewable resources | 2,767,623 | 5,791,941 |
| Total program expenses | 40,404,699 | 28,257,036 |
| Administrative expenses: | | |
| Management and general | 1,904,348 | 1,290,244 |
| Communication and outreach - general | 558,727 | 639,277 |
| Total administrative expenses | 2,463,075 | 1,929,521 |
| Total expenses | 42,867,774 | 30,186,557 |
| INCREASE IN UNRESTRICTED NET ASSETS | 8,266,782 | 17,287,577 |
| TEMPORARILY RESTRICTED NET ASSETS | | |
| CHANGE IN TEMPORARILY RESTRICTED NET ASSETS | = | |
| TOTAL INCREASE IN NET ASSETS | 8,266,782 | 17,287,577 |
| NET ASSETS AT BEGINNING OF YEAR | 28,381,518 | 11,093,941 |
| NET ASSETS AT END OF YEAR | \$ 36,648,300 | \$ 28,381,518 |

See notes to financial statements.

ENERGY TRUST OF OREGON, INC. STATEMENT OF FUNCTIONAL EXPENSES YEAR ENDED DECEMBER 31, 2004

| | Energy | Res | Renewable Resources | | Total Program Expenses | Management and General | Communication and Outreach - General | Total Administrative Expenses | Total Expenses | al 1ses |
|-------------------------------------|---------------|--------------|------------------------|-----|------------------------------|---------------------------|--|-------------------------------------|-------------------|------------|
| EXPENSES: | | | | | | | | | | |
| Incentives and program management | \$ 35,196,087 | ∨ | 2,245,571 | S | 37,441,658 | · \$ | · · | · • | \$ 37, | 37,441,658 |
| Payroll and related expenses | 884,427 | | 352,544 | | 1,236,971 | 909,563 | 211,299 | 1,120,862 | 2, | 2,357,833 |
| Outsourced services | 295,495 | | 40,286 | | 335,781 | 597,827 | 209,601 | 807,428 | 1, | 1,143,209 |
| Customer service management | 362,376 | | 2,066 | | 364,442 | • | 7,277 | 7,77 | | 366,719 |
| Supplies | 13,969 | | 4,897 | | 18,866 | 11,626 | 4,670 | 16,296 | | 35,162 |
| Postage and shipping | 4,637 | | 1,776 | | 6,413 | 3,302 | 4,248 | 7,550 | | 13,963 |
| Telephone | 9/9/6 | | 4,745 | | 14,421 | 9,822 | 9,682 | 19,504 | | 33,925 |
| Printing and publications | 20,129 | | 5,881 | | 26,010 | 2,249 | 17,527 | 9/1/61 | | 45,786 |
| Occupancy expenses | 58,740 | | 24,691 | | 83,431 | 58,766 | 15,260 | 74,026 | | 157,457 |
| Insurance | 5,381 | | 2,262 | | 7,643 | 29,354 | 1,398 | 30,752 | | 38,395 |
| Equipment | 33,556 | | 10,630 | | 44,186 | 36,538 | 6,652 | 43,190 | | 87,376 |
| Travel | 10,970 | | 6,910 | | 17,880 | 10,798 | 3,829 | 14,627 | | 32,507 |
| Meetings, trainings and conferences | 19,599 | | 6,708 | | 26,307 | 23,354 | 96£'9 | 29,750 | | 56,057 |
| Interest expense and bank fees | • | | • | | ı | 34,222 | • | 34,222 | | 34,222 |
| Depreciation and amortization | 15,915 | | 069'9 | | 22,605 | 15,923 | 4,135 | 20,058 | | 42,663 |
| Dues, licenses and fees | 17,112 | | 857 | | 17,969 | 8,931 | 5,871 | 14,802 | | 32,771 |
| Miscellaneous expenses | 4,776 | | 846 | | 5,625 | 2,234 | 61 | 2,295 | | 7,920 |
| Trade allies | 35,016 | | 2,999 | | 38,015 | 1 | • | ı | | 38,015 |
| IT services | 649,215 | | 47,261 | | 696,476 | 149,839 | 55,821 | 205,660 | | 902,136 |
| Total expenses | \$ 37,637,076 | es. | 2,767,623 | ss. | 40,404,699 | \$ 1,904,348 | \$ 558,727 | \$ 2,463,075 | \$ 42, | 42,867,774 |

See notes to financial statements.

ENERGY TRUST OF OREGON, INC. STATEMENT OF FUNCTIONAL EXPENSES YEAR ENDED DECEMBER 31, 2003

| Expenses | | - \$ 25,903,135 | 2,010,108 | 1,538,855 | 30 35,702 | 99 6,358 | 55 25,131 | 46 41,613 | 976,911 | 32 29,221 | | 93 31,119 | | 77 49,363 | 31,110 | 97 46,678 | 53 61,818 | 1,136 | 21 \$ 30.186.557 |
|--|-----------|-----------------------------------|------------------------------|---------------------|-----------|----------------------|-----------|---------------------------|--------------------|-----------|-----------|-----------|-------------|-------------------------------------|--------------------------------|-------------------------------|-------------------------|------------------------|------------------|
| Total Administrative Expenses | | € | 943,142 | 697,849 | 18,630 | 2,409 | 11,855 | 21,446 | 53,658 | 13,332 | 44,116 | 11,793 | 20,830 | 30,577 | 30,016 | 21,297 | 8,053 | 518 | \$ 1,929,521 |
| Communication and Outreach - General | | · • | 178,406 | 380,200 | 2,945 | 382 | 2,827 | 20,017 | 10,974 | 2,754 | 6,871 | 1,736 | 20,830 | 3,855 | 190 | 4,399 | 2,784 | 107 | \$ 639,277 |
| Management and General | | · | 764,736 | 317,649 | 15,685 | 2,027 | 9,028 | 1,429 | 42,684 | 10,578 | 37,245 | 10,057 | • | 26,722 | 29,826 | 16,898 | 5,269 | 411 | \$ 1.290.244 |
| Total Program Expenses | | \$ 25,903,135 | 1,066,966 | 841,006 | 17,072 | 3,949 | 13,276 | 20,167 | 63,321 | 15,889 | 39,968 | 19,326 | 153,317 | 18,786 | 1,094 | 25,381 | 53,765 | 618 | \$ 28.257.036 |
| Renewable Resources | | \$ 5,128,751 | 307,486 | 223,169 | 4,937 | 2,207 | 4,033 | 6,230 | 18,060 | 4,532 | 11,308 | 12,403 | 17,865 | 5,210 | 312 | 7,239 | 38,023 | 176 | \$ 5.791.941 |
| Energy Efficiency | | \$ 20,774,384 | 759,480 | 617,837 | 12,135 | 1,742 | 9,243 | 13,937 | 45,261 | 11,357 | 28,660 | 6,923 | 135,452 | 13,576 | 782 | 18,142 | 15,742 | 442 | \$ 22.465.095 |
| | EXPENSES: | Incentives and program management | Payroll and related expenses | Outsourced services | Supplies | Postage and shipping | Telephone | Printing and publications | Occupancy expenses | Insurance | Equipment | Travel | Call center | Meetings, trainings and conferences | Interest expense and bank fees | Depreciation and amortization | Dues, licenses and fees | Miscellaneous expenses | Total expenses |

See notes to financial statements.

STATEMENTS OF CASH FLOWS YEARS ENDED DECEMBER 31, 2004 AND 2003

| | 2004 | 2003 |
|--|---------------|---------------|
| CASH FLOWS FROM OPERATING ACTIVITIES: | | |
| Cash received in public purpose funding | \$ 50,642,826 | \$ 47,092,779 |
| Cash received from other sources | - | 119,030 |
| Interest received | 446,154 | 250,475 |
| Cash paid to contractors, suppliers, and employees | (46,072,973) | (30,369,415) |
| Net cash provided by operating activities | 5,016,007 | 17,092,869 |
| CASH FLOWS FROM INVESTING ACTIVITIES: | | |
| Acquisition of property and equipment | (186,235) | (495,912) |
| Net cash used in investing activities | (186,235) | (495,912) |
| NET INCREASE IN CASH | | |
| AND CASH EQUIVALENTS | 4,829,772 | 16,596,957 |
| CASH AND CASH EQUIVALENTS AT | | |
| BEGINNING OF YEAR | 31,960,009 | 15,363,052 |
| CASH AND CASH EQUIVALENTS AT | | |
| END OF YEAR | \$ 36,789,781 | \$ 31,960,009 |
| RECONCILIATION OF INCREASE IN | | |
| NET ASSETS TO NET CASH PROVIDED BY | | |
| OPERATING ACTIVITIES | | |
| Increase in net assets | \$ 8,266,782 | \$ 17,287,577 |
| Adjustments to reconcile increase in net assets to net | | |
| cash provided by operating activities: | | |
| Depreciation | 212,250 | 46,678 |
| Net changes in: | | |
| Restricted cash | (475,000) | - |
| Accrued interest receivable | (45,576) | (11,850) |
| Advances paid to contractor | 228,609 | (1,184,062) |
| Prepaid expenses | 246 | (12,642) |
| Deposits | (26,500) | - |
| Accounts payable and accrued expenses | (3,198,076) | 902,900 |
| Accrued payroll and related expenses | 53,272 | 64,268 |
| | (3,250,775) | (194,708) |
| Net cash provided by operating activities | \$ 5,016,007 | \$ 17,092,869 |

See notes to financial statements.

NOTES TO FINANCIAL STATEMENTS DECEMBER 31, 2004 AND 2003

NOTE 1 - ORGANIZATION

The Energy Trust of Oregon, Inc. (the Energy Trust) is a nonprofit organization mandated to invest "public purpose funding" for energy efficiency and renewable energy resources in Oregon. The mandate emerged from 1999 energy restructuring legislation (Oregon Senate Bill 1149) that included a surcharge for public purpose investment on the funds collected in Oregon. Subsequent action by the Oregon Public Utility Commission encouraged the start-up of the Energy Trust, a new nonprofit organization to administer the energy efficiency and renewable resource portions of these funds.

The Energy Trust is a party to a grant agreement with the Oregon Public Utility Commission that controls the manner in which the Energy Trust receives and expends funds for the statutory purposes and in conformity with the requirement and intent of Oregon Senate Bill 1149. The agreement was effective March 1, 2002, for a term of three years from the effective date, with provisions for an automatic extension for one additional year on each anniversary of the effective date through 2012.

NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Accounting - The accompanying financial statements have been prepared on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America.

<u>Basis of Presentation</u> - The Energy Trust is required to report information regarding its financial position and activities according to three classes of net assets: unrestricted net assets, temporarily restricted net assets and permanently restricted net assets. The Energy Trust had no permanently restricted net assets as of December 31, 2004 and 2003.

<u>Concentrations of Credit Risk</u> - The Energy Trust's cash and cash equivalents consist of money market funds and cash accounts. These financial instruments may subject the organization to concentrations of credit risk as, from time to time, balances may exceed amounts insured by the Federal Deposit Insurance Corporation; the market value of securities are dependent on the ability of the issuer to honor its contractual commitments; and the investments may be subject to changes in market values. However, the Energy Trust strictly limits the banking institutions holding its funds to large money center banks and considers the attendant risks to be minimal.

<u>Cash and Cash Equivalents</u> - Cash and cash equivalents consist of highly liquid investments with an initial maturity of three months or less. Cash and cash equivalents consist of the following at December 31:

| | | 2003 |
|--------------------------|---------------|---------------|
| Cash | \$ 222,425 | \$ 151,170 |
| Money market instruments | 36,567,356 | 31,808,839 |
| | \$ 36,789,781 | \$ 31,960,009 |

The balance of cash and cash equivalents at December 31, 2004 includes \$6,600,000 designated by the Energy Trust for use on a specific project.

Restricted Cash - The Energy Trust is required to maintain funds in restricted accounts under certain program agreements. The Energy Trust has money market instruments with a value of \$475,000 and \$0 at December 31, 2004 and 2003, respectively, held in an escrow account for the benefit of program recipients, as contractually required.

<u>Property and Equipment</u> - Property and equipment is stated at cost less accumulated depreciation. Donations of property and equipment are recorded as contributions at their estimated fair value. Property and equipment is depreciated using the straight-line method over their estimated useful lives, which is generally three to five years. It is the Energy Trust's policy to capitalize property and equipment over \$2,500. Lesser amounts are expensed.

Revenue Recognition - All contributions are considered available for unrestricted use unless specifically restricted by the donor. Public purpose funding is recognized when funds are received from the funding source. Other service revenues are recognized at the time services are provided and the revenues are earned.

<u>Income Taxes</u> - The Energy Trust is exempt from federal and state income taxes under Section 501(c)(3) of the Internal Revenue Code and comparable state law.

<u>Use of Estimates</u> - The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires that management make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

NOTE 3 - PROPERTY AND EQUIPMENT

Property and equipment consist of the following at December 31:

| | | 2004 | 2003 |
|---------------------------------|-------------|---------|---------------|
| Computer equipment and software | \$ | 692,689 | \$ 527,048 |
| Leasehold improvements | | 105,499 | 88,460 |
| Office equipment and furniture | | 82,722 | 79,167 |
| | | 880,910 | 694,675 |
| Less accumulated depreciation | | 274,418 | 62,168 |
| | \$ | 606,492 | \$ 632,507 |

NOTE 4 - LINE OF CREDIT

At December 31, 2004 and 2003, the Energy Trust has available an unsecured line of credit in the amount of \$1,000,000. Interest is at the prime rate less 0.25%. The prime rate was 5.25% at December 31, 2004. The line matures on June 1, 2005. As of December 31, 2004 and 2003, no borrowings were outstanding under the line of credit.

NOTE 5 - PUBLIC PURPOSE FUNDING

Public purpose funding received is as follows for the years ending December 31:

| | 2004 | 2003 |
|----------------------------|---------------|---------------|
| Portland General Electric: | | |
| Energy efficiency | \$ 20,542,914 | \$ 19,928,083 |
| Renewable resources | 6,230,939 | 6,296,740 |
| | 26,773,853 | 26,224,823 |
| PacifiCorp: | | |
| Energy efficiency | 13,346,771 | 13,441,853 |
| Renewable resources | 4,137,189 | 4,123,336 |
| | 17,483,960 | 17,565,189 |
| Northwest Natural: | | |
| Energy efficiency | 6,385,013 | 3,302,767 |
| | 6,385,013 | 3,302,767 |
| | \$ 50,642,826 | \$ 47,092,779 |

NOTE 6 - OPERATING LEASE COMMITMENTS

The Energy Trust leases its administrative offices under operating lease agreements which expire in December 2011. The Energy Trust also leases various office equipment under operating lease agreements. At December 31, 2004, the aggregate annual commitments under the terms of these leases are payable as follows:

Years ending December 31,

| 2005 | \$ 303,06 | 5 |
|------------|-------------|---|
| 2006 | 345,44 | 2 |
| 2007 | 390,12 | 1 |
| 2008 | 318,54 | 2 |
| 2009 | 327,85 | 8 |
| Thereafter | 684,78 | 9 |
| | \$ 2,369,81 | 7 |

Rent expense for the years ended December 31, 2004 and 2003 was \$143,778 and \$106,316, respectively.

Beginning in February 2005, the Energy Trust began subleasing its former office space. The future minimum sublease rental income consists of the following as of December 31, 2004:

Years ending December 31,

| 2005 | \$ 55,000 |
|------|---------------|
| 2006 | 62,750 |
| 2007 | 43,750 |
| | \$ 161,500 |

NOTE 7 - RETIREMENT PLAN

The Energy Trust provides all employees with a qualified profit sharing retirement plan as described under Section 401(k) of the Internal Revenue Code. Generally, employees who have completed at least three consecutive months of work may elect to make voluntary contributions to the plan on a pre-tax basis, up to the limits allowed by law. Employees select from various investment options. On a discretionary basis, as determined annually by the Board of Directors, the Energy Trust may make matching contributions to the plan. For each of the years ended December 31, 2004 and 2003, the organization contributed to the plan an amount equal to 6.0% of the compensation earned by each eligible employee during the period. Employees are immediately vested in all contributions to the plan. Retirement plan expense recorded by the Energy Trust was \$96,047 and \$88,037 for the years ended December 31, 2004 and 2003, respectively.

NOTE 8 - CONTRACTUAL COMMITMENTS

The Energy Trust enters into contract commitments for various energy efficiency and renewable resource programs. As of December 31, 2004, \$75,965,255 is expected to be paid in future periods.