Q3 2018 REPORT ON ACTIVITIES FOR NW NATURAL IN WASHINGTON

July 1, 2018, through September 30, 2018

This quarterly report covers the period July 1 through September 30, 2018, and addresses progress toward 2018 goals for the NW Natural energy-efficiency program in Washington. It includes information on expenditures, gas savings, projects completed and incentives paid during the quarter and year to date.

I. PROGRAM SUMMARY

A. General

- Energy Trust achieved 15 percent of the NW Natural-Washington energy efficiency
 program annual savings goal in Q3, falling short of the 25 percent expected in Q3. Year-todate savings are on track with forecasted expectations.
- The Portfolio is expected to achieve 99 percent of goal by year-end.

B. Commercial sector highlights

- Existing Buildings savings were driven by fryers and boilers, with boilers comprising 56
 percent of commercial savings and fryers representing 35 percent of commercial savings in Q3.
- Energy Trust continued to work closely with school districts, monitoring construction progress and working to influence equipment choices.
- A shortage of contractor labor availability is impacting the commercial sector's ability to
 complete new construction projects on stated timelines, especially at schools that represent
 a large portion of new construction activity in Southwest Washington. With limited contractor
 availability, construction companies are prioritizing new construction projects over existing
 building projects. This makes it difficult to forecast when projects will be complete.
- Energy Trust increased outreach to the Southwest Washington Contractor Association to
 educate contracting companies about available incentives and to assist short-staffed contractors
 with processing Energy Trust incentive applications for eligible projects.
- Energy Trust increased outreach activities with the Greater Vancouver Chamber of
 Commerce to promote Energy Trust incentives in the local business community, including the
 assisted living sector, general contractors, developers and local architecture firms. This outreach
 resulted in several presentations with local chamber members and businesses, providing an
 opportunity to increase program awareness and education in this region with an active and robust
 new construction market.

C. Residential sector highlights

- Approximately 39 percent of residential savings in Q3 were from construction of new EPSTM homes, with home retrofit measures contributing an additional 32 percent of savings.
 Energy-efficient equipment distributed with incentives paid midstream in the supply chain to distributors and retailers made up an additional 28 percent of residential savings, with multifamily making up the remaining 1 percent.
- EPS homes continue to save more energy on average so far in 2018 than in 2017. This is a result of more EPS homes than expected built to 20 percent better than code (pathway 2), which

- require more efficiency and yield more savings than homes built 10 percent better than code (pathway 1).
- In Q3, savings from gas fireplace ignition increased 400 percent compared to Q3 2017. The
 increase is attributed to strong gas fireplace sales from a participating fireplace retailer, Fireside
 Home Solutions.
- Multifamily savings are currently only 1 percent of the portfolio, however this is a marked increased since the offering was launched in Q1 and Q2.
- Energy Trust connected with several property management companies to promote new multifamily incentives, including through joining the Clark County Rental Association.
- In Q3, the program launched online advertising to promote a limited-time \$100 bonus for tankless water heaters set to expire in December 2018.

D. Program evaluations

Energy Trust completed an Existing Buildings Impact Evaluation 2015-2016, which is available at https://www.energytrust.org/wp-content/uploads/2018/07/Existing_Buildings_Impact_Evaluation_2015-2016.pdf. Energy Trust will apply the findings from this impact evaluation to some commercial measures in 2019 to ensure reported savings are in alignment with actual savings.

E. Washington Utilities and Transportation Commission performance metrics

The table below compares quarterly results to 2018 goals, as established in NW Natural's Energy Efficiency Plan for Washington (filed December 2017).

2018 results compared to goals

Matria	Cool	2040 VTD	Od vasculta	00	02	04
Metrics	Goal	2018 YTD	Q1 results	Q2 results	Q3 results	Q4 results
Therms Saved	359,880	179,396	44,057	81,330	54,009	
Total Program Costs	\$2,254,265	\$1,340,440	\$363,417	\$525,787	\$451,237	
Average Levelized Cost Per Measure	Less than \$0.65	\$0.52	\$0.59	\$0.48	\$0.61	
Utility Costs at Portfolio Level	Greater than 1.0	Reported annually	Reported annually	Reported annually	Reported annually	

• This table does not include goal or budget associated with NW Natural's Washington Low-Income Energy Efficiency program delivery.

II. QUARTERLY RESULTS

A. Expenditures¹

		Actual expenditures Q3	ex	Budgeted penditures Q3	Variance
Commercial program	Commercial	\$ 147,029	\$	226,635	\$ 79,606
Commercial program	Commercial administration	\$ 6,597	\$	10,094	\$ 3,498
Commercial total		\$ 153,626	\$	236,730	\$ 83,104
Residential program	Residential	\$ 284,274	\$	329,288	\$ 45,014
Residential program	Residential administration	\$ 13,337	\$	14,620	\$ 1,283
	Residential total	\$ 297,611	\$	343,908	\$ 46,297
	NEEA Commercial	\$ -	\$	12,028	\$ -
NEEA	NEEA Residential	\$ -	\$	33,382	\$ -
	NEEA administration	\$ -	\$	1,565	\$ -
	NEEA total	\$ -	\$	46,975	\$ -
	Total expenditures	\$ 451,237	\$	627,613	\$ 176,377

- In Q1 2018, NW Natural decided to fund NEEA gas market transformation efforts directly rather than
 through Energy Trust, effective Q1 2018. This decision was made after completion of Energy Trust's
 2018 budget, which included NEEA expenditures. Going forward, Energy Trust will make no further
 payments to NEEA; however, NEEA funding remains in Energy Trust's budget through the end of
 2018.
- Payments to NEEA are now made directly from NW Natural. NW Natural provided a payment to NEEA in Q3 of \$37,931.

B. Incentives paid

					Percent incentives/
	Actual	incentives Q3	Actual	l expenditures Q3	expenditures
Commercial program	\$	48,242	\$	153,626	31%
Residential program	\$	145,403	\$	297,611	49%
Total incentives	\$	193,645	\$	451,237	43%

C. Savings

	Therms saved Q3	Annual goal	Percent achieved Q3	Levelized cost/therm
Commercial program	16,387	160,000	10%	\$ 0.69
Residential program	37,623	199,880	19%	\$ 0.57
Total savings	54,009	359,880	15%	\$ 0.61

• Quarterly savings are anticipated as follows: 10 percent of annual savings in Q1, 10 percent of annual savings in Q2, 25 percent of annual savings in Q3 and 55 percent of annual savings in Q4.

¹ Columns may not total due to rounding.

III YEAR-TO-DATE RESULTS

A. Activity highlights—sites served

	04	Q2	02	04	Tatal
Commercial	Q1	Q2	Q3	Q4	Total
Boiler	2	-	2		4
Commercial laundry washer	-	-	-		-
Commercial tankless water heater	-	-	-		-
Condensing tank water heater	2	4	4		10
Custom building controls	-	4	-		4
Dishwasher	-	-	-		-
Gas convection oven	-	-	1		1
Gas combination oven	-	-	-		-
Gas fryer	7	5	10		22
Gas griddle	-	-	-		-
High-efficiency condensing furnace	-	-	-		-
High-efficiency condensing unit heater	-	-	-		-
Infrared radiant heater	8	-	-		8
Custom	-	5	-		5
Pipe insulation	-	-	-		-
Roof insulation	-	-	1		1
Studies	-	-	2		2
Wall insulation	-	-	1		1

	Q1	Q2	Q3	Q4	Total
Residential					
Weatherization (insulation, air and duct sealing and windows)	48	53	75		176
Gas hearths	14	20	10		44
Energy Saver Kits	20	21	11		52
Smart thermostats	79	79	69		227
Gas boilers	-	-	-		-
Gas furnaces	88	98	103		289
Water heaters	5	6	7		18
Online Home Energy Reviews	41	29	9		79
EPS new construction	131	148	120		399

 This table of sites served excludes offerings purchased at retail (showerheads) and through distributors (gas hearths and gas tank water heaters) because Energy Trust does not receive site data for those purchases.

B. Revenue

Source	Actual revenue YTD	Budgeted revenue YTD
NW Natural \$	1,606,122	1,644,099

C. Expenditures²

		e	Actual xpenditures YTD	Budgeted penditures YTD	Variance
Commercial program	Commercial	\$	477,232	\$ 546,717	\$ 69,485
Commercial program	Commercial administration	\$	26,240	\$ 30,836	\$ 4,596
Commercial total		\$	503,472	\$ 577,553	\$ 74,081
Residential program	Residential	\$	793,348	\$ 825,670	\$ 32,322
Residential program	Residential administration	\$	43,621	\$ 44,661	\$ 1,040
	Residential total	\$	836,969	\$ 870,331	\$ 33,362
	NEEA Commercial	\$	-	\$ 26,757	\$ 26,757
NEEA	NEEA Residential	\$	-	\$ 64,759	\$ 64,759
	NEEA administration	\$	-	\$ 4,780	\$ 2,010
	NEEA total		-	\$ 96,296	\$ 93,526
	Total expenditures	\$	1,340,440	\$ 1,544,181	\$ 203,740

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 through Energy Trust, effective Q1 2018. This decision was made after completion of Energy Trust's
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 payments to NEEA; however, NEEA funding remains in Energy Trust's budget through the end of
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D. Incentives paid

	Actual in	centives YTD	Actual	expenditures YTD	Percent incentives/ expenditures
Commercial program	\$	190,089	\$	503,472	38%
Residential program	\$	406,101	\$	836,969	49%
Total incentives	\$	596,190	\$	1,340,440	44%

E. Savings

	Therms saved YTD	Annual goal	Percent achieved YTD	Levelized cost/therm
Commercial program	73,897	160,000	46%	\$ 0.59
Residential program	105,499	199,880	53%	\$ 0.56
Total savings	179,396	359,880	50%	\$ 0.56

² Columns may not total due to rounding.