



ho can apply:	Energy T	rust Use Only	Proje	ect ID		PT ID		Pr	romo Code (Op	tional
centives are available for new, alifying natural gas and electric		e limits apply; se	e Terms a	nd Conditions	;			·		
ergy-saving equipment installed a existing multifamily property in	Proper	ty Owner	t tl D			h - l - · · · · · · · ·		. Ale e de e e e		
egon. Electric customers of Portla neral Electric or Pacific Power ca		☐ Check this box if you want the Property Owner named below to receive the incentive check Legal Name of Property Owner (the "Parti					the "Particip	ant")		
pply for incentives for qualifying ectric equipment, and natural gas	Contact	<u>.</u>						Title	(4.10 1 4.10)	
stomers on eligible rate schedules NW Natural, Cascade Natural Ga		Address								
Avista can apply for incentives for	<u> </u>	Address				04-4-	1	7:		
alifying natural gas equipment. Iditional requirements apply; see	City					State		Zip		
erms and Conditions for details.	Phone	·		□ Work □ (Email				
teps to completion: Install a qualifying energy efficie	Propert	y Ownership	Investn Owner		vidual Owne	1 ()	cupied		Owner 🗌 Ter	
improvement.Complete application information and provide required supporting	ls this p	roperty used for	rental inc	come? 🗌 Yes	; <u> </u>] No			necked Yes , a red for paymen	
documentation, including:	Prope	Property Representative (Skip section if you are an individual unit owner)								
 W-9 for payee, if applica Invoice(s) for product an 	ble Compa	Company Name								
installation o Manufacturer spec shee	Contact	Name	·			Title				
Submit form by fax, email or ma		Address								
along with supporting documentation to:	City	City State				Zip				
Energy Trust of Oregon Existing Multifamily	Phone	Phone				•				
111 SW Columbia St., Suite 94	Prop(
Portland, OR 97201 1.877.510.2130 phone	•	Property Information Property Name								
503.243.1154 fax multifamily@energytrust.org										
Receive your check.	Address	S 								
Please allow six to eight weeks fincentive processing after	or City				Stat	te	Z	ip		
completed application is received	I. Numbe	r of Buildings	N	umber of Uni	ts		Numb	er of Bld	lg Levels	
hat you need-to-know:	Year Bu	uilt	Total S	q. Ft. of Build	ings	or Unit				
Energy Trust must receive applications within 90 days from		☐ Affo	rdable H	ousing C	ampı	ıs Living		Asst Livir	ng/Retiremer	nt
equipment purchase and install. Incomplete information will result	in Market	☐ Mai	ket Rate	H	AC	_	□ I	ndividua	I Unit Owner	
delayed payment or disqualification of the incentive.		Low-Rise	•	•		Duplex	Г	Townh	ouse/Rowho	use
A post-installation verification ma be required to receive payment.	- I I	✓ ☐ Mid-Rise	•	es) ore stories)		Triplex Fourplex	Г	Other		uoo
Use Forms 320APP, 320WH , or 320WX for other Existing Multifal upgrades.	Electric Utility	Electric Utility PGE Pacific Power Utility PGE Cascade Natural Cascade Natural Gas Utility Avista Non				ne				
114 (_							
ace Heating (check all that	арріу)					00 (00)-	ot ovet	om time	\	
Electric (select system type) Ducted Heat Pump	☐ Wall Heate	r 🔲 Furnace	Пва	seboard		as (seie ⊒ Centr	-	em type) er) □ Furnace	4
☐ Ductless Heat Pump	☐ PTHP	Other		.coboard	ſ	Other				



Existing Multifamily | Incentive Application | Form 320_{HVAC}

To be completed by Participant

Heat Pump Incentives

Equipment	Requirements	Equipment Install	led	Installed Cost	Quantity	Incentive Requested
Packaged Terminal Heat Pump (PTHP)*	Must replace electric resistance heat or a packaged terminal air	PTHP Manufacture	er:	\$		\$
☐ \$800 per unit	conditioner (PTAC) with existing electric resistance heating	PTHP Model:				
	Qualifying models must be found on the PTHP list here: <u>www.ahridirectory.org</u>	Equipment Replace	ed:			
	Replacing an existing PTHP unit does not qualify for an incentive	PTAC Model (if applicable):				
Ductless Heat Pump (DHP)*	Equipment must have at least 8.10 HSPF2 rating**	Manufacturer:		\$	# outdoor	\$
\$1,800 per	At least one indoor unit must displace functioning electric resistance heat in primary living	Outdoor Unit Model	Outdoor Unit Model:		units	
	space. Electric resistance heat	Indoor Unit Model(s):				
	includes electric furnace, baseboard heat, ceiling heat or in-wall unit				# indoor units	
	 Replacing natural gas heating in unit does not qualify 	Size (tons): Tyl	pe of	heating system	replaced:	
	Mini-split systems with ducts can qualify if all other requirements are met. Only systems with newly installed short run ducts for a single space qualify Extended capacity DHPs can qualify	can Single Ele		ctric baseboard Il heat	☐ Electric ☐ Other	furnace
	if all other requirements are met					
	Is a secondary heating system in the san ☐ Oil heater ☐ Wood heater ☐ Gas st					
	heating incentives must have space heating pro					
	ed was manufactured before January 1, 2023, i ex, triplex, fourplex properties only	t must nave an HSPF ra	aung o	i at least 9.0 to qu	ualliy.	
Heat Pump Advanced Controls	Must be web-enabled or utilize outdoor temperature sensor	Manufacturer:		\$		\$
☐ \$250 per unit	Contractor-installed on a ducted heat pump with electric furnace auxiliary	Model:				
	heat source programmed with 35°F lockout	Model.				
	Cannot be combined with other heat pump, heat pump controls, or other smart thermostat incentive					1
	Controls must be included in	☐ New heat pump		Existing heat p	ump	
	Energy Trust's list of <u>qualifying</u> <u>products</u> ***	Lockout temp:	°F			
	heating incentives must have space heating pro ed was manufactured before January 1, 2023, it					

Full list of qualifying products: energytrust.org/heatpumpcontrols

For Oregon single-family and manufactured homes, please apply using forms found at energytrust.org/forms.

Requirements



Incentive

Installed

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To be completed by Participant

Heat Pump Incentives, continued

▶ Side-by-side or duplex, triplex, fourplex properties only

Equipment	Requirements	Equipment Installed	Cost	Quantity	Requested
Ducted Heat Pump ☐ \$1,000 per unit	Equipment must be at least 7.50 HSPF2*	Manufacturer:	\$		\$
	Must replace electric forced air furnace as primary heat source				
	 Cannot be combined with other heat pump, heat pump controls or smart thermostat incentives 	Model:			
	Energy Trust recommends electric auxiliary heat be locked out by thermostat at 35°F or per manufacturer's recommended energy saving setting	Equipment Replaced:			
	Thermostat must either have outdoor temperature sensor or be a qualified web-enabled model that is connected to the internet.				
	Replacing an existing heat pump does not qualify				
For all property types					
Extended Capacity Heat Pump \$\Boxed{\text{\$\sumsymbol{1}}} \\$1,000 per unit	Must be primary heating source in a central ducted system, and residence must not have a backup gas heating system	Manufacturer:	\$		\$
\$1,000 per unit	Heat pump must be included in Energy Trust's list of qualifying				
Extended Capacity		Model:			
Heat Pump – Replacing Electric Forced Air Furnace ☐ \$3,000 per unit	Thermostat controls must be set with an auxiliary heat lockout setting per manufacturer's recommendations				
	Cannot be combined with other heat pump, heat pump controls or smart thermostat incentives	Type of system replaced:			
	Projects replacing forced air furnaces must not add additional ductless heads				
I have attached an AHRI	certificate: Yes No - please prov	ide unit information below:			
HSPF2	EER2	SEER2			
Thermostat	Compressor control set: °F	Auxiliary heat lockout se	t: °F		
	Manufacturer	Model Name Model #			

Full list of qualifying products: https://www.energytrust.org/wp-content/uploads/2020/05/Extended-Capacity-Heat-Pump-ECHP-1.22.24-QPL.pdf

For Oregon single-family and manufactured homes, please apply using forms found at energytrust.org/forms.

applying for heating incentives must have space heating provided by a participating utility.



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To be completed by Participant

Web-Enabled Thermostat Incentive

► For all property types

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested
Smart Thermostat* ☐ \$100 per unit, self-installed ☐ \$250 per unit, contractor-installed	 For self-installed thermostats, space heating may be provided by furnace or ducted heat pump with fuel by participating utility For contractor-installed thermostats, space heating must be provided by gas furnace or ducted heat pump and site must receive electric service from a participating utility. Thermostat must be included in Energy Trust's list of qualifying products* 	Manufacturer: Model:	\$		⇔
* Full list of qualifying prod	ducts: https://www.energytrust.org/wp-content/uploa	ads/2016/08/Smart-the	ermostats-QPL.po	<u>df</u>	

For Oregon single-family and manufactured homes, please apply using forms found at energytrust.org/forms.

Gas Heating Incentives

► For all property types

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested
Gas-fired High- Efficiency Condensing HVAC Boiler \$6.50 per kBtu/h	Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must not be a backup, redundant	Manufacturer:	\$	kBtu/h	\$
\$6.50 рег квш/п	or lagging boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating, and "heat adders" that serve water- source heat pump systems do not qualify Must have a turndown ratio of at least 5 to 1 Boiler must be served by a participating gas utility	Model:			
Thermostatic Radiator Valve (TRV) ☐ \$200 per TRV	Must replace manual, non-thermostatic valves at dwelling unit radiators Must be installed in a gas central hydronic or central steam systems served by a participating gas utility	Manufacturer: Model:	\$		\$



Existing Multifamily | Incentive Application | Form 320_{HVAC}

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Gas Heating Incentives, continued

► For all property types

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested
Steam Trap ☐ \$350 per trap	Must replace or repair a failed, open existing steam trap All steam traps in the system must be tested for failure status prior to replacement or repair Steam Traps must be installed on a gas-fired steam boiler system served by a participating gas utility For trap repairs, invoices for steam trap repair parts are required	Manufacturer: Model: Trap Size:	\$		\$

► For side-by-side or duplex, triplex, fourplex properties only

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested		
Gas High-Efficiency Direct-Vent Fireplace \$150 per unit 70% - 74.9% Fireplace Efficiency (FE) \$250 per unit 75% FE or higher	 Must use intermittent pilot ignition Gas Fireplace must be included in Energy Trust's list of qualifying products Qualifying models at: www.energytrust.org/fireplace* Gas must be provided by a participating gas utility 	Manufacturer: Model:	\$		\$		
* Full list of qualifying products: energytrust.org/wp-content/uploads/2016/09/GFPL_QPL_November_2023.pdf							

For Oregon single-family and manufactured homes, please apply using forms found at energytrust.org/forms.

▶For stacked structures with 5 or more dwelling units only

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested
Condensing Gas Furnace ☐ \$8.25 per kBtu/h	 Input capacity must be less than 225,000 Btu/h Must have at least 91% Thermal Efficiency (TE) rating. If furnace does not have a TE rating, instead use Annual Fuel Utilization Efficiency (AFUE) Must be a part of a centralized heating system serving multiple units or regularly occupied multifamily common area. Offices are not considered common areas. If furnace is rated in both TE and AFUE, TE shall be used to determine qualification Gas must be provided by a participating gas utility 	Manufacturer: Model:	\$\$	kBtu/h	69



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To be completed by Participant

Generator Block Heater Incentives

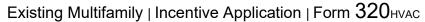
► For all property types

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested
Forced Circulation Generator Block Heater \$320 per new or replaced electric resistance heater 1.1 – 2.5 kW \$320 per retrofit (upgrading existing, functional) electric resistance heater 1.6 – 3.0 kW \$1,400 per retrofit (upgrading existing, functional) electric resistance heater 3.1 – 9.0 kW \$12,000 per retrofit (upgrading existing, functional) heat pump heater 4.0 – 5.9 kW \$22,000 per retrofit (upgrading existing, functional) heat pump heater 6.0 – 8.9 kW	Generator must be stationary and fixed The heater must use forced circulation and be installed by manufacturer-certified installer For retrofit projects (upgrades), the heater must replace a thermosiphon block heater Site must receive electricity from a participating utility	Manufacturer:	\$		\$

Bath Fan Incentives

► For all property types

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested
High-Efficiency Bath Fan without a Light ☐ \$13 per unit	Must be designated as ENERGY STAR® Most Efficient 2022 Must be rated CFM 70 or	Manufacturer: Model:	\$		\$
	higher				





To be completed by Participant

Advanced Rooftop Controls (ARC) Incentives

► For all property types

Equipment	Requirements	Installed Cost	Tons	Incentive Requested				
Advanced Rooftop Controls (ARC) – Full Retrofit	Property must have at least 500 annual operating hours	\$		\$				
\$300 per ton (for properties with a participating electric utility)	 Existing system must have a nominal cooling capacity of at least 5 tons Existing system must have a single speed supply fan or motor 	Equipment Inst	alled					
\$300 per ton (for gasheated properties without participating electric utility)	 Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify 	Model:						
	 Existing systems with economizers do not qualify 	Annual Operating Hours:						
	 Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff 							
	 Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading 							
	Installed equipment controls must included on BPA qualifying product list*							
Advanced Rooftop Controls (ARC) – Lite Retrofit	 Property must meet minimum operating hours in the table to the right 	\$		\$				
☐ \$200 per ton (for properties	 Existing system must have a nominal cooling capacity of at least 5 tons 	Equipment Installed						
with a participating electric utility)	Existing system must have a single speed supply fan or motor	Manufacturer:						
	Existing systems equipped with a Variable Frequency Drive (VFD) or an economizer	Model:						
	do not qualify Installed equipment must have a VFD and	Annual Operating	g Hours:					
	controller for variable speed fan operation	Required Minim	num Annual Oper	ating Hours:				
	Installed equipment controls must included on BPA qualifying product list*	Rooftop Unit Heating Fuel	Participating Utilities	Minimum Annual Operating Hours				
		Electric or Gas Heat	Electric only	2,500 hrs				
		Electric Heat	Gas and Electric	2,500 hrs				
		Gas Heat Gas and S,500 h						
* Full list of qualifying products: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf								



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To be completed by Participant

Hydronic Heating Circulator Pump Incentives

► For all property types

Equipment	Requirements	Equipment Installed	Installed Cost	Quantity	Incentive Requested
Variable Speed ECM is more than 1/6 hp to 3/4 hp or less ☐ \$250 per circulator pump Variable Speed ECM is more than 3/4 hp to 2.5 hp or less ☐ \$350 per circulator pump Variable Speed ECM is 2.5 hp to 5 hp or less ☐ \$750 per circulator pump	Pump motor must be a variable speed electronically commutated motor (ECM) Pumps must be used for space heating Limited to in-line circulators with a horizontal motor Applicable to multiple pump motors configured in parallel Projects where a pump is functional and not at the end of its useful life do not qualify for an incentive ECMs without speed controls do not qualify Property must receive electricity from a participating utility	Manufacturer: Model: Motor Size: hp	\$		\$

REMEMBER TO:

- ► Complete and sign this application.
- Attach invoices and all other required project cost documentation for all equipment purchased.
- ▶ Attach a completed IRS Form W-9 or Energy Trust Substitute W-9 form if applicable.
- ▶ Use the *Form 320A: Assign Payment* to authorize payment of the incentive to your contractor or other designated Payee. To assign payment, both Participant and Payee must complete and sign a *Form 320A* and it must be submitted along with this incentive application.

Participant Signature – if you are assigning your incentive, also complete Form 320A

Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its **Terms and Conditions** on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

accompanying invoice(s) and other supporting documentation are accurate and complete.		
Signature	Name (printed)	Date
FOR MORE INFORMATION: Call 1.877.510.2130, and ask for the Multifamily program.		

Terms and Conditions

1. Application. Energy Trust must receive this application with all required accompanying documentation within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive or rebate at the time of purchase, and (ii) none of the equipment requesting incentives will be submitted to the Oregon Department of Energy for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted. Energy Trust's Program Management Contractor (PMC) provides Existing Multifamily program (Program) services on behalf

Existing Multifamily | Incentive Application | Form 320 HVAC



To be completed by Participant

of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application, or any lost or misdirected mail.

- 2. Eligibility. Incentives are available for new, qualifying natural gas and electric energy-saving equipment installed at an existing multifamily property in Oregon. Electric customers of Portland General Electric or Pacific Power can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of NW Natural, Cascade Natural Gas or Avista can apply for incentives for qualifying natural gas equipment. If Participant may apply for Multifamily Energy Program funding from Oregon Housing and Community Services (OHCS) for any equipment listed, Participant must contact the Program to discuss eligibility before submitting this application. If eligible for OHCS Multifamily Energy Program funding, then Participant agrees Energy Trust can share information about Participant's incentive application with OHCS for the purpose of determining potential incentive eligibility and funding amounts. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.
- 3. Eligible Equipment. Equipment must be new and must meet Energy Trust energy efficiency specifications to qualify. The specifications and incentive amounts listed in this application, including any bonus amounts, are subject to change. Visit energytrust.org/multifamilyincentives to confirm current Program specifications and incentives. If you, or your contractor are not sure of the specifications, please call us before proceeding.
- **4. Equipment Installation.** Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.
- 5. Project Cost Documentation. Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased. The project cost documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. In addition to the required proof of purchase documentation, the Program may require additional site or technical information from Participant, for certain equipment, in order to determine whether it qualifies for incentives. Participant will provide Energy Trust with additional proof of purchase or other requested equipment information upon request. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project cost minus such external funds.
- **6. Payment.** Subject to funding availability, incentives will be paid following (i) installation of qualifying energy efficient equipment at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable *IRS Form W-9 (Request for Taxpayer Identification Number and Certification)* for the incentive check recipient and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the *Form 320A: Assign Payment* along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of incentive payment. Failure to deliver all required documentation may result in a delay or withholding of payment.
- 7. Incentives. Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each service area and the available incentive budget. The total incentive provided will depend upon the incentives in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per-site, per-year basis.
- **8. Verification.** Equipment installations may be selected for a post-installation verification. Should Participant's property be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.
- **9. Tax Liability.** Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.
- **10. No Endorsement.** Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.
- 11. Access and Evaluation. Reviews and evaluations of project work during and after measure installation are a critical part of Energy Trust's evaluation process for energy savings and incentive calculations. Participant agrees to cooperate with any such evaluation as a requirement of its incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested technical and other project documentation related to the installed equipment, and (iii) information about the energy use and operations of the



Existing Multifamily | Incentive Application | Form 320 HVAC

To be completed by Participant

equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided services to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

- 12. Disclaimer/No Liability. In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide this funding, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.
- 13. Energy Information Release. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's electric and gas utility accounts at the physical address(es) of the project as listed. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).
- 14. Information Release. Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust responsibilities and regulatory requirements: Participant's name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate, unless a specific disclosure is required by applicable law or governmental or court order.
- **15. Governing Law.** This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.