Existing Multifamily | Incentive Application | Form 320wH



Who can apply:	Energy Trust Use Only	Project ID	PT ID	Promo Code (Optional)			
Incentives are available for new, qualifying natural gas and electric energy-saving equipment installed at	Incentive limits apply; see Terms and Conditions						
an existing multifamily property in Oregon. Electric customers of	Property Owner ☐ Check this box if you want the Property Owner named below to receive the incentive check						
Portland General Electric or Pacific Power can apply for incentives	Legal Name of Property C			(the "Participant")			
for qualifying electric equipment, and natural gas customers on eligible rate	Contact Name	Contact Name					
schedules of NW Natural, Cascade Natural Gas or Avista can	Mailing Address						
apply for incentives for qualifying	City		State	Zip			
natural gas equipment. Additional requirements apply; see Terms and	Phone	☐ Work ☐ Cell					
Conditions for details.		Investment Individu	ual .				
Steps to completion:	Property Ownership	Owner Unit Ow	- Uccubie	d by			
 Install a qualifying energy efficiency improvement. Complete application information 	Is this property used for re	ental income? ☐ Yes	□ No	If you checked Yes , a W-9 is required for payment.			
and provide required supporting	Property Represe	ntative (Skip section	n if you are an	individual unit owner)			
documentation, including:	Company Name	,		,			
 Invoice(s) for product and installation 	Contact Name	Contact Name Title					
Manufacturer spec sheet(s)	Mailing Address						
3 Submit form by fax, email or mail along with supporting	City		State	Zip			
documentation to: Energy Trust of Oregon	Phone						
Existing Multifamily 111 SW Columbia St., Suite 945	Property Information						
Portland, OR 97201 1.877.510.2130 phone	Property Name						
503.243.1154 fax multifamily@energytrust.org	Address						
4 Receive your check.	City	Si	tate	Zip			
Please allow six to eight weeks for incentive processing after	Number of Buildings	Number of Units	Numl	per of Bldg Levels			
completed application is received. What you need-to-know:	Year Built	Total Sq. Ft. of Building	s or Unit				
Energy Trust must receive applications within 90 days from equipment purchase and install.	Market Afford	lable Housing	· -	Asst. Living/Retirement Individual Unit Owner			
 Incomplete information will result in delayed payment or disqualification of the incentive. A post-installation verification may 	Building Style						
 be required to receive payment. Use Forms 320HVAC, 320APP, or 320WX for other Existing Multifamily upgrades. 	Electric PGE Utility Pacific Pow	Gas Utility	☐ NW Nat ☐ Cascad ☐ Avista	tural e Natural Gas ☐ None			
Water Heating (check all that ap	oply)						
☐ Electric OR ☐ Gas Syst	em type: Central Boiler	☐ Storage Tank	Tankless[Other			
Space Heating							
☐ Electric <i>OR</i> ☐ Gas							





Water Heating Incentives

► All property types

Equipment	Requirements	Equipment Installed	Installed Cost	kBtu/h	Incentive Requested
Commercial Condensing Tank Water Heater \$3.50 per kBtu/h	Requirements Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons Must have minimum 94% Thermal Efficiency (TE) or recovery efficiency Water heater input capacity must be greater than 75 kBtu/h per water heater Additional storage-only tanks may be present Property must have a shared central domestic hot water system Property must have water heating fuel provided by a participating gas utility Projects where existing water heater is functional, and not at	Efficiency Rating Model: Manufacturer: Tank Size:	\$		\$
Commercial Condensing Tankless Water Heater/ Boiler at least 200 kBtu/h input \$1.40 per kBtu/h \$1.40 per kBtu/h \$2.40 per kBtu/h \$3.40 per kBtu/h \$4.40 per kBtu/h \$5.40 per kBtu/h \$6.40	the end of its useful life, do not qualify Gas-condensing domestic hot water (DHW) must serve a central water heating system and must not be used for	Efficiency Rating	\$		\$
	 space heating Must have minimum 94% Thermal Efficiency (TE) Water heater input capacity 	Model:			
	must be at least 200 kBtu/h per water heater Integral tank volume must be less than 10 gallons Approved models must be found here: www.ahridirectory.org Property must have water heating fuel provided by a participating utility	Manufacturer:			
		Tank Size:			





► Stacked structures with five or more units only

		Equipment	Installed	Quantity	Incentive
Equipment	Requirements	Installed	Cost	Installed	Requested
Domestic Hot Water (DHW) Recirculation Pump Controls \$180 per system 1/4 horsepower (hp) and below \$300 per system More than 1/4 hp up to 1.25 hp \$600 per system More than 1.25 hp up to 2.5 hp \$1,400 per system More than 2.5 hp up to 5 hp	 Pump control types must be temperature, combined timer and temperature or learning controls DHW recirculation system must meet applicable codes and regulations Property must have domestic central water heating Retrofitted controls or integral controls qualify Property must have water heating fuel provided by a participating utility 	Control Type: Temperature Learning Combined Timer and Temperature	\$		\$

Stacked structures with five or more units only

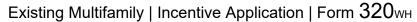
Equipment	Requirements	Equipment Installed	Installed Cost	Quantity Installed	Incentive Requested	
Condensing Tankless Water Heater under 200 kBtu/h input – <i>Gas</i>	Gas-condensing domestic hot water (DHW) must not be used for space heating and must	Efficiency Rating	\$		\$	
☐ \$140 per unit	serve stacked structures with central water heating • Water heater Uniform Energy	Manufacturer:				
	Factor (UEF) must be at least 0.94 • Water heater input capacity must be less than 200 kBtu/h	Tank Size or kBtu/h				
	per water heaterAdditional hot water storage tanks cannot be added	Model:				
	Approved models must be found here: <u>www.ahridirectory.org</u>	# of dwelling units served by new system				
		Did the previous wate	oid the previous water heating system use a storage tank? ☐ Yes ☐ No			
		If so, will the storage ☐ Yes ☐ No ☐	tank continue N/A			





► Side-by-side or duplex, triplex, fourplex properties only

Faurin manut	Bassisamanta	Favrings and In adults of	Installed	Quantity	Incentive
Equipment	Requirements	Equipment Installed	Cost	Installed	Requested
Residential Gas Tankless Water Heater – under 200 kBtu/hr input* \$400 per unit	Water heater must be ENERGY STAR® qualified at the time of purchase. Please visit energytrust.org/tanklesswaterheat ers for a list of qualifying models Water heater must replace storage tank water heater Dwelling unit must have an existing dedicated ½" gas line	Manufacturer: Model:	\$		\$
	capable of serving the tankless water heater OR an existing ³ / ₄ " gas line that can serve the existing appliances, in addition to the tankless water heater • Hybrid water heaters do not qualify • Property must have water primarily heated by a participating utility. Properties without an existing gas line only qualify if a new gas line installed at no cost by a utility.	Was the unit's gas line to of the tankless water here. Yes No What was the size of the 1/2" 3/4" Other What is the unit replacin Gas Storage Tank	ater? e unit's original er g? Electric Stor	gas line?	
* For Oregon single-family and manufactured homes, please apply using forms found at energytrust.org/forms .					





Pool Incentives

► All property types

Equipment	Requireme	ents		Equipm	ent Installed	Installed Cost	Pool Sq. Ft.	Incentive Requested
Commercial Swimmin Pool Heater Non-Condensing Heater, Covered	• Must have less per less total of 1 heaters of	 Must have 400 kBtu/h capacity or less per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined Must be at least 94% thermal efficiency for condensing heaters, must be at least 84% efficiency for non-condensing heaters Must be a replacement, gas-fired pool heater. Heater must not 			cturer:	\$		\$
S0.90 per sq. ft. of pool surface area Non-Condensing Heater, Not covered	efficiency must be for non-c				y Rating:			
S1.00 per sq. ft. of pool surface area Condensing Heater, Covered \$3.00 per sq. ft. of	lightProperty participatCovered	 have a continuously burning pilot light Property must receive gas from a participating utility Covered and not covered pools 		Model:				
pool surface area Condensing Heater, Not covered	covers include solid track, bubble type, or foam type with storage reels Dool surface area covers include solid track, bubble type, or foam type with storage reels Pool must meet minimum area requirements below:		ge	kBtu/h:				
\$5.00 per sq. ft. of pool surface area				Pool loc Indoo	or			
			Pool cover: Existing cover Not covered		ing cover			
				Number serving	of heaters pool:			
	Covered Pool	Heater Type	Pool	Location	Minimum R	equired Pool S	Sa. Ft.	
	No	No Condensing		ndoor utdoor		1,275 700		
	Yes	Condensing		Indoor Outdoor		2,150 1,050		
	No	Non-Condensing		Either Indoor		500 850		
	Yes	Non-Condensing	Oı	utdoor		500		

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To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Pool Incentives Continued

Equipment	Requirements	Equipment Installed	Installed Cost	Pool Sq. Ft.	Incentive Requested
Commercial Pool Cover \$6.00 per sq. ft. of pool surface area	Pool must be heated. Pool must not have had a pre-existing cover within six months of pool cover installation Covers installed at residential pools do not qualify Cover must be specifically designed for swimming pools, cover the entire pool surface	Manufacturer: Model:	\$	Ft.	\$
	 area, and utilize a storage reel Liquid evaporation suppressants, solar disks, and mesh covers do not qualify Pool heating fuel must be provided by a participating utility 	Pool location: Indoor Outdoor			
		Pool Heating Fuel: Gas Electric			
		Pool Heater Type: Non-condensing Gas Heater Condensing Gas Heater Heat Pump Heater Electric Resistance Heater			

REMEMBER TO:

- Complete and sign this application.
- Attach invoices and all other required project cost documentation for all equipment purchased.
- ▶ Attach a completed IRS Form W-9 or Energy Trust Substitute W-9 form if applicable.
- ▶ Use the *Form 320A: Assign Payment* to authorize payment of the incentive to your contractor or other designated Payee. To assign payment, both Participant and Payee must complete and sign a *Form 320A* and it must be submitted along with this incentive application.

Participant Signature – if you are assigning your incentive, also complete Form 320A. Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).					
Signature : By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its Terms and Conditions on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.					
Signature Name (printed) Date					
FOR MORE INFORMATION: Call 1.877.510.2130, and ask for the Multifamily program.					

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To be completed by Participant

Terms and Conditions

- 1. Application. Energy Trust must receive this application with all required accompanying documentation within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive or rebate at the time of purchase, and (ii) none of the equipment requesting incentives will be submitted to the Oregon Department of Energy for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted. Energy Trust's Program Management Contractor (PMC) provides Existing Multifamily program (Program) services on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application, or any lost or misdirected mail.
- 2. Eligibility. Incentives are available for new, qualifying natural gas and electric energy-saving equipment installed at an existing multifamily property in Oregon. Electric customers of Portland General Electric or Pacific Power can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of NW Natural, Cascade Natural Gas or Avista can apply for incentives for qualifying natural gas equipment. If Participant may apply for Multifamily Energy Program funding from Oregon Housing and Community Services (OHCS) for any equipment listed, Participant must contact the Program to discuss eligibility before submitting this application. If eligible for OHCS Multifamily Energy Program funding, then Participant agrees Energy Trust can share information about Participant's incentive application with OHCS for the purpose of determining potential incentive eligibility and funding amounts. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.
- 3. Eligible Equipment. Equipment must be new and must meet Energy Trust energy efficiency specifications to qualify. The specifications and incentive amounts listed in this application, including any bonus amounts, are subject to change. Visit energytrust.org/multifamilyincentives to confirm current Program specifications and incentives. If you, or your contractor are not sure of the specifications, please call us before proceeding.
- 4. Equipment Installation. Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.
- 5. Project Cost Documentation. Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased. The project cost documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. In addition to the required proof of purchase documentation, the Program may require additional site or technical information from Participant, for certain equipment, in order to determine whether it qualifies for incentives. Participant will provide Energy Trust with additional proof of purchase or other requested equipment information upon request. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project cost minus such external funds.
- 6. Payment. Subject to funding availability, incentives will be paid following (i) installation of qualifying energy efficient equipment at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the incentive check recipient and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the Form 320A: Assign Payment along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of incentive payment. Failure to deliver all required documentation may result in a delay or withholding of payment.
- 7. Incentives. Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each service area and the available incentive budget. The total incentive provided will depend upon the incentives in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per- site, per-year basis. Determination of site eligibility for application and incentive purposes shall rest solely with Energy Trust.
- **8. Verification.** Equipment installations may be selected for a post-installation verification. Should Participant's property be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

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- **9. Tax Liability.** Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.
- **10. No Endorsement.** Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.
- 11. Access and Evaluation. Reviews and evaluations of project work during and after measure installation are a critical part of Energy Trust's evaluation process for energy savings and incentive calculations. Participant agrees to cooperate with any such evaluation as a requirement of its incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested technical and other project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided services to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.
- 12. Disclaimer/No Liability. In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide this funding, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.
- **13.** Energy Information Release. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's electric and gas utility accounts at the physical address(es) of the project as listed. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).
- 14. Information Release. Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust responsibilities and regulatory requirements: Participant's name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate, unless a specific disclosure is required by applicable law or governmental or court order.
- 15. Governing Law. This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.