Commercial Buildings | Incentive Application | Form 120p-WA-EB



TRC is a Program Management Contractor for Energy Trust of Oregon. Program Use Only Who can apply: Incentives are available for qualifying new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a Reference ID PT ID natural gas Commercial Firm or Interruptible Sales customer of NW Natural Participant Information on Rate Schedule 1, 3, 41 or 42 and located in the State of Washington. Additional requirements apply; see Terms and Conditions for details. Steps to completion: Legal Business Name (must match Participant's submitted W-9) 1 Install a qualifying energy efficiency improvement. 2 Complete application information and provide required supporting Assumed Business Name or DBA documentation, including: o The applicable measure or equipment section with equipment filled out Manufacturer specification sheet(s) Contact Name Title Itemized invoice(s) o W-9 for payee Participant Mailing Address State Zip 3 Submit form and documentation online, by mail, fax or email to: **Energy Trust of Oregon Existing Buildings** Primary Phone **Email Address** 111 SW Columbia St., Suite 945 Portland, OR 97201 Business Type: O Private Company O Public/government 1.866.605.1676 phone Participant Role: O Building Owner O Tenant O Property Manager 503.243.1154 fax existingbuildings@energytrust.org Existing Building Project Type: 4 Receive your check. □ New Construction □ Equipment Upgrade □ Renovation/Remodel Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received. What you need-to-know: o Energy Trust must receive applications within 90 days from purchase Business/Project Name and installation All information must be completed for processing; incomplete **Utility Information** information may result in delayed payment or disqualification of the NW Natural Account #: o A representative may reach out to request a copy of your current electric and natural gas utility bills to confirm your account information and Rate Schedule: incentive eligibility o If you want to assign your incentive to your trade ally/contractor or other payee, complete the Option to Assign Payment section Need help filling out this form? Call the program at 1-866-605-1676 Project and Facility Information **Primary Heating Fuel Source** O Gas O Electric O Other Site Address City Zip State Water Heating Fuel Source O Gas Phone number for Site Visit Contact name for Site Visit If requesting incentives for multiple locations use the Multiple Sites section to list each location's site address, utility infomation, and heating fuel sources Building Use Type: ☐ Assembly ☐ Auto Service ☐ College ☐ Grocery ☐ Gym/Athletic Club Project Square Footage □ Laundry/Dry Cleaners □ Lodging/ Hotel / Motel □ Manufacturing □ Office □ Parking Structure □ Religious/Spiritual **Building Square Footage** □ Restaurant □ Retail □ Retirement Home □ Schools K-12 □ Warehouse Year Built Participant Signature Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box). Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its Terms and Conditions on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Name (printed)

Authorized Representative Signature

Date

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TERMS AND CONDITIONS

- 1. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application to Energy Trust, Participant represents that none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.
- 2. ELIGIBILITY: Program incentives are available for qualifying, new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41, or 42 and located in the State of Washington. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.
- 3. PAYMENT: Incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the Option to Assign Payment along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.
- 4. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project costs minus such external funds.
- 5. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace and demand in each service area and available incentive budget. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted on Energy Trust's website, as of the equipment purchase date, and (ii) will never exceed the total eligible project cost or a maximum of \$75,000. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentive(s) will never exceed the total documented eligible cost of the qualifying equipment or any per site maximums. Incentives paid to any Participant for all applications submitted to Program are limited to a maximum of \$75,000 per site per year.
- 6. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.
- 7. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

- 8. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.
- 9. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at http://energytrust.org/commercial and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.
- 10. EQUIPMENT INSTALLATION: Participant represents that (i) Participant has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.
- 11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during or after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.
- 12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.
- 13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with the laws of the state of Oregon, without regard to any conflicts of laws rules thereof.
- 14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).
- 15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.





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Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
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				(select)			(select)	(select)

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Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated

-	ayee complete the section below to assign the payment to Payee. An IRS Form W-9 (Request for Taxpayer dentification Number and Certification) for the Payee named below must be attached if this option is selected.												
PARTICIPA	ANT AND PAYE	E											
check will b liabilities that assignment obligation of Accordingly or the paym to comply we incentive to	Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax is is incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project. SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this												
	RES: By my signa Assign Incentive F							ad this aç	greement and	am d	luly author	zed to	sign this
	f of Participant Representative)		(printed)			(signature)					Date		
Par	rticipant	(Legal bu	siness name	e as shown on	W-9)							_	
·													
	f of Payee I Representative)		(0.01)						(i matuma)				Date
			(prir	nted)					(signature)		_		Date
Pay	ee Name												
		(Must mat	tch submitte	d IRS Form W	-9)								
Mailing Address (for check)											0		
	Street					C	City	I			State		Zip
Phone			O Cell	O Office	0 H	Home	<u> </u>	Email					





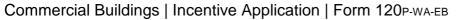
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HVAC and Water Heating

EQUIPMENT	DESCRIPTION/ REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Rooftop Unit (RTU) with Demand Control Ventilation (DCV)	All installed RTUs must be new units with Direct Expansion (DX) cooling and either gas furnace or heat pump heating Must serve spaces not required by code to have DCV* Economizer must be factory-installed by RTU manufacturer, with DCV included Space must be heated by gas furnace	\$29 per ton			
(500)	*Describe the space that the RTU will serve: (contact Energy Trust for eligible space types)				
Advanced Rooftop Controls (ARC) - Full Retrofit	Business has annual operating hours of at least 500 Only gas-heated Rooftop Units (RTUs) qualify; gas heating must be provided by participating utility Existing system must have a nominal cooling capacity of at least 5 tons Existing systems equipped with Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff Installed equipment must have controller with DCV with proportional control based on CO2 sensor reading Installed equipment controls must be listed on BPA qualifying product list ¹	\$300 per ton			
	Annual operating hours:				
Infrared Radiant	Natural gas-fired, low intensity, non-condensing and positive pressure system Indoor area use only, no greater than 20,000 square feet				
Heater	Non-Modulating	\$1.25 per kBtu/h input			
	Modulating	\$2.25 per kBtu/h input			
Commercial Condensing Tank Water Heater	Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons Water heater input capacity must be greater than 75 kBtu/h per water heater Must have at least 94% Thermal Efficiency (TE) or recovery efficiency All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities Additional storage-only tanks may be present Site must have water heating provided by NW Natural	\$3.50 per kBtu/h input			
Commercial Condensing Tankless Water Heater under 200 kBtu/h input	Gas-condensing units must function as central source for domestic hot water (DHW) heating Water Heater Uniform Energy Factor (UEF) must be at least 0.94 Water heater input must be less than 200 kBtu/h per water heater Additional hot water storage tanks cannot be added Approved models must be found here: www.ahridirectory.org Is there an existing water storage tank attached? Yes No If yes, what is the capacity?	\$140 each			
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system Integral tank volume must be less than 10 gallons Must have at least 94% Thermal Efficiency (TE) Water heater input capacity must be of at least 200 kBtu/h per water heater All building types eligible excluding sites less than 5,500 sq ft and commercial gyms without shower facilities Approved models must be found here: www.ahridirectory.org	\$1.40 per kBtu/h input			
Commercial Condensing Gas Furnace	Must be primary heating source for the space Input capacity must be less than 225,000 Btu/h Must have at least 95% Annual Fuel Utilization Efficiency (AFUE) Must have either multispeed or variable speed Electronically Commutated Motor (ECM) supply fan	\$8.25 per kBtu/h input			

BPA qualifying product list: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf





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HVAC and Water Heating continued

EQUIPMENT	DESCRIPTION/ REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired High-Efficiency Condensing HVAC Boiler	Must have at least 94% efficiency, either either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must have at least 5-to-1 turndown ratio Must not be a backup boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating, and 'heat adders' that serve water-source heat pump systems do not qualify Boiler system design return temperature must be appropriate to condensing functionality Cannot be combined with the Modulating Boiler Burner measure	\$6.50 per kBtu/h input			
Modulating Boiler Burner	Installed as a retrofit on a natural gas-fired boiler that is used for hydronic heating (HVAC) Boilers used for process heating, domestic hot water (DHW) or pool heat do not qualify Must have at least 5-to-1 turndown ratio Must replace a dual stage burner or an on-off burner Cannot be combined with the Gas-fired High-Efficiency Condensing HVAC Boiler measure	\$10 per kBtu/h input			
Steam Trap	Must replace or repair a failed, open existing steam trap Must be installed on a gas-fired steam boiler system served by NW Natural All steam traps in the system must be tested for failure status prior to replacement or repair. For repaired traps, invoices for steam trap repair parts are required. All systems must be no greater than 50 psig				
	Psig: Trap Size Occupied 24/7:				Т
	Replaced steam trap	\$500 each			
	Repaired steam trap	\$400 each			
Steam Trap - Dry Cleaners	Must replace steam trap(s). Existing equipment may be operating or failed Steam trap repairs are not eligible Must be installed on a gas-fired steam boiler system served by participating gas utility Dry cleaner systems must have 75 to 125 psig Dry cleaner properties must provide details of last steam trap replacement and previous incentives received for steam trap replacement	\$350 each			
	Psig: Trap Size:				





TOTAL

INCENTIVES

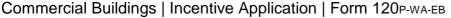
INSTALLED

COST

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\$1111111111111111111111111111111111111		///////////////////////////////////////

Reference ID PTID **HVAC** and Water Heating continued INCENTIVE INCENTIVE INSTALLED **EQUIPMENT DESCRIPTION/ REQUIREMENTS** QUANTITY **PER UNIT** TOTAL COST Thermostats must control a single-zone HVAC system with dedicated supply fan Lodging sites, spaces with 24/7 operation, and semi-conditioned spaces do not qualify Multiple HVAC systems serving a large open space (retail, grocery, etc.) are eligible if each system has a dedicated controlling thermostat If a site has existing heating systems with demand-controlled ventilation or advanced rooftop controls, thermostat installers must not disable these systems A list of qualifying thermostats can be found at: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/connected-thermostat-qualifiedproducts-list.pdf. Other thermostats may qualify, check with the program for additional requirements Installation requirements: If two or more HVAC systems serve the same open space, temperature setpoints, Commercial Smart \$500 each schedules and dead-bands must match Thermostat Temperature setback in heating mode must be at least 10°F below the occupied heating setpoint Temperature setback in cooling mode must be at least 5°F above the occupied cooling setpoint Fan schedule set to 'auto' mode during unoccupied hours Manual setpoint override must be limited to two hours or less Heat pump with backup resistance heat must enable lock-out with appropriate temperature set-points For Commercial Smart Thermostats at grocery sites, see Grocery section How is your site heated? O Heat Pump O Electric Resistance O Gas heat Is there cooling onsite? • Yes TOTAL

TOTALS FOR HVAC AND WATER HEATING





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Lodging and Foodservice INCENTIVE INSTALLED **EQUIPMENT INCENTIVE PER UNIT** REQUIREMENTS QUANTITY COST TOTAL Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light Minimum Pool Area Requirements: Maximum 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined Minimum Covered Pool Required Minimum 94% thermal efficiency for condensing heaters, minimum Heater Type Pool Location Pool Sq 84% efficiency for non-condensing heaters Ft Site must receive gas from NW Natural Indoor 1275 Nο Condensing Covered and not covered pools both qualify. Eligible pool covers Outdoor 700 include solid track, bubble type, or foam type with storage reels 2150 Indoor Yes Condensing Pool must meet minimum area requirements as listed in the table to 1050 Commercial Outdoor the right Swimming Pool Indoor Non-Pool Location: Indoor Outdoor Heater No 500 Condensing Outdoor Pool Cover: O Covered with Existing Cover Not Covered Non-Indoor 850 Yes Number of heaters serving pool: Condensing Outdoor 500 \$.90 per sq ft of area Non-condensing Heater, Covered served by heater \$1.00 per sq ft of area Non-condensing Heater, Not Covered served by heater \$3.00 per sq ft of area Condensing Heater, Covered served by heater \$5.00 per sq ft of area Condensing Heater, Not Covered served by heater Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation Covers installed at residential pools do not qualify. Eligible sites include commercial pools within lodging, fitness centers and municipal Cover must be specifically designed for swimming pools, cover entire Commercial Pool pool surface area and utilize a storage reel \$6.00 per sq ft of pool Cover surface area Liquid evaporation suppressants, solar disks and mesh covers are Pool heating fuel must be provided by NW Natural Pool Location: O Indoor O Outdoor Pool Heater Type: O Non-Condensing Gas Heater O Condensing Gas Heater Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume. Two-stage Gas Valve Valves can be installed on new or existing gas-fired dryers. on Clothes Dryers Sites with on-premises laundry \$700 each Coin-operated laundromats \$400 each Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s) Each ozone generator may serve one or more washers All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions are not eligible Water heating for clothes washing must be provided by gas-fired boilers or gas water heaters with gas service provided by NW Natural Ozone Laundry The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process Systems Total laundry capacity is less than 75 lbs: \$5,000 per system Total laundry capacity is between 75 and 125 lbs: \$7,500 per system Total laundry capacity is between 126 and 400 lbs: \$15,000 per system

Total laundry capacity is between 401 and 600 lbs:

Total laundry capacity is greater than 600 lbs:

\$25,000 per system

\$30,000 per system





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Lodaina	and	Foodservic	e continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
ENERGY STAR® Commercial Laundry Washer, Common Areas	Clothes washers must be front-loading machines and ENERGY STAR rated Must have gas water heating or gas dryer, gas service provided by NW Natural Leased equipment must be new A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required	\$100 each			\$ -
Gas-fired Automatic	Automatic conveyor with catalyst Input rate below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h Installed under a Type I Vent Hood (used for appliances that produce grease and smoke)				
Conveyor Broiler	Total conveyor belt width less than 20"	\$2,500 each			
	Total conveyor belt width 20" to 26"	\$3,000 each			s -
	Total conveyor belt width greater than 26"	\$3,500 each			s -
Gas Convection Oven	ENERGY STAR 3.0 required Full size which accommodates full sheet, at least 18" x 26" x 1"	\$315 each			\$ -
Gas Combination Oven	ENERGY STAR 3.0 required	\$750 each			s -
Single Rack Gas Oven	ENERGY STAR required Removable single rack which accommodates full sheet, at least 18" x 26" x 1"	\$1,500 each			
Double Rack Gas Oven	ENERGY STAR 3.0 required One removable double rack or two removable single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1"	\$2,000 each			s -
Gas Steam Cooker	Cooking energy efficiency must be at least 43% Idle Rate must be 2770 BTU/hr or less	\$3,400 each			
Commercial Vent Hood Retrofit with Demand Controlled Ventilation	 Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor Make-up air must be tempered Total controlled motor horsepower must be greater or equal to 1.0 hp and cannot exceed total existing horsepower of make-up air unit and exhaust fan motor Gas-heated spaces 	\$1,500 per controlled motor hp			

TOTALS FOR LODGING AND FOODSERVICE	TOTAL INCENTIVES	TOTAL INSTALLED COST





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Grocery

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Retrofit Doors on Freezers or	 Must be installed in gas-heated spaces Retrofit doors on existing open freezers or refrigerated cases Self-contained refrigeration cases (integrated condensing units) are ineligible Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F 				
Refrigerated Cases	Horizontal hinges OR Vertical hinges				
	Medium Temperature	\$350 per linear ft of door			
	Low Temperature	\$200 per linear ft of door			
New Cooler Cases with Doors	 Must be a new refrigerated display case with doors, additional cases are added or existing cases are replaced Doors must be transparent. Cases with solid doors do not qualify Refurbished cases do not qualify 				
	Vertical cases - Coolers only	\$150 per linear ft of door			
	Horizontal cases - Coolers or Freezers	\$150 per linear ft of door			

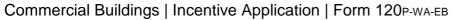




Grocery continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Smart Thermostat - Grocery Sites	 Thermostats must control a single-zone HVAC system with dedicated supply fan Lodging sites, spaces with 24/7 operation, and semiconditioned spaces are not eligible Multiple HVAC systems serving a large open space (retail, grocery, etc.) are eligible if each system has a dedicated controlling thermostat If a site has existing heating systems with demand-controlled ventilation or advanced rooftop controls, thermostat installers must not disable these systems A list of qualifying thermostats can be found at: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/connected-thermostat-qualified-products-list.pdf Other thermostats may qualify, check with the program for additional requirements Installation requirements: If two or more HVAC systems serve the same open space, temperature setpoints, schedules and dead-bands must match Temperature setback in heating mode must be at least 10°F below the occupied heating setpoint Temperature setup in cooling mode must be at least 5°F above the occupied cooling setpoint Fan schedule set to 'auto' mode during unoccupied hours Manual setpoint override must be limited to two hours or less Heat pump with backup resistance heat must enable lockout with appropriate temperature set-points For Commercial Smat Thermostats at other sites, see HVAC and Water heating 	\$500 each			
	Is there cooling onsite? • Yes • No				

TOTALS FOR GROCERY	TOTAL INCENTIVES	TOTAL INSTALLED COST





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Insulation

EQUIPMENT		REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-9 or less to R-25	Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-25 efficiency rating or fill cavity Must be installed in gas-heated spaces		\$0.90 per sq ft			
	Existing R-Value:	New R-Value:				
Roof Insulation, R-0 to R-15	space and unconditioned spaces is ineligible. No existing insulation, unle Damaged or missing insulation contractor	of the building envelope that separate conditioned space. Insulation installed between conditioned less existing is damaged or missing lation must be prequalified and documented by the ficiency rating or fill cavity below R-15 leated spaces	\$2.85 per sq ft			9
	Existing R-Value:	New R-Value:				
Roof Insulation, R-0 to R-30	space and unconditioned s spaces is ineligible. No existing insulation, unle Damaged or missing insula installation contractor	of the building envelope that separate conditioned space. Insulation installed between conditioned assexisting is damaged or missing atton must be prequalified and documented by the ficiency rating or fill cavity above R-15 sated spaces	\$2.85 per sq ft			ş -
	Existing R-Value:	New R-Value:				
Roof Insulation, R-5 or less to R-30		ficiency rating or fill cavity	\$1.00 per sq ft			s -
	Existing R-Value:	New R-Value:				
Wall Insulation, R-6 or less to R-20	space and unconditioned s spaces is ineligible. Damaged or missing insula installation contractor Insulate to at least R-20 ef Must be installed in gas-he	eated spaces	\$1.30 per sq ft			\$.
	Existing R-Value:	New R-Value:				





Insulation continued

EQUIPMENT	EQUIPMENT REQUIREMENTS				QUANTITY	INCENTIVE TOTAL	INSTALLED COST
	No existing insulation Jacketing that provides an appropriate under the given environmental condition This will commonly be All Service Jacket and aluminum or stainless steel jacket Piping must be part of a system using Water heaters or boilers providing hot be natural gas-fired Pipe Diameter:	ons to maintain the life ceting (ASJ) or PVC in ing for outdoor project natural gas	of the insulation. indoor applications s				
		Pipe Di	ameter				
Pipe Insulation	Fluid	1.5 inches or less	Greater than 1.5 inches				
	Domestic Hot Water	1.5 Inches	2.0 Inches				
	Heating Hot Water						
	Low Pressure						
	Medium Pressure	2.0 Inches	2.5 Inches				
	Piping serving domestic hot water		\$18 per linear ft				
	Piping serving medium pressure steam (15-200 psig)			\$25 per linear ft			
		Piping servi	ng heating hot water	\$25 per linear ft			
	Piping serving low pressure steam (less than 15 psig)			\$25 per linear ft			

TOTALS FOR INSULATION	TOTAL INCENTIVES	TOTAL INSTALLED COST