

TRC is a Program Management Contractor for Energy Trust of Oregon.

Who can apply:			Program Use Only v20
Incentives are available for qualifying equipment installed at a commercial natural gas Commercial Firm or Inte	, municipal or institutional	facility that is a	Reference ID PT ID
on Rate Schedule 1, 3, 41 or 42 and			Participant Information
Additional requirements apply; see 7	erms and Conditions for	details.	(the "Participa
Steps to completion:			Legal Business Name (must match Participant's submitted W-9)
1 Install a qualifying energy efficie	ency improvement.		
2 Complete application information	n and provide required su	upporting	Assumed Business Name or DBA
 documentation, including: The applicable measure or equ 	ipment section with equip	ment filled out	
 Manufacturer specification sheet 			Contact Name Title
 Itemized invoice(s) W-9 for payee 			
3 Submit form and documentation	online, by mail, fax or en	nail to:	Participant Mailing Address City State Zip
Energy Trust of Oregon Existing Buildings			
111 SW Columbia St., Suite	945		Primary Phone Email Address
Portland, OR 97201 1.866.605.1676 phone			Business Type: O Private Company O Public/government
503.243.1154 fax			How many locations does your business have?
existingbuildings@energytru	ist.org		How many employees does your business have?
4 Receive your check. Please allow six to eight weeks for	or incentive processing of	ter completed	Participant Role: O Building Owner O Tenant O Property Manager
application and supporting docum	nentation are received.	ter completed	Is your firm/organization a Community Service Provider? O Yes O No
What you need-to-know			New Building Project Type
 Energy Trust must receive appl 		om purchase	Equipment Upgrade Renovation/Remodel New Construction
 and installation All required information must be 	e completed for processin	a. incomplete	
measure, site or payee informa			
 incentive disqualification A representative may reach out 	to request a copy of your	r current electric	Trade Ally/Contractor/Installer Company Name (if applicable)
and natural gas utility bills to co			Trade Ally/Contractor/Installer Company Name (if applicable)
 incentive eligibility If you want to assign your incer 	tive to your trade ally/con	tractor or other	Utility Information
payee, complete the Option to aNeed help filling out this form?	Assign Payment section		NW Natural Account #:
6 Need help hinning out this form?	Call the program at 1-000	-005-1070	
			Rate Schedule:
Project and Facility Informati	on		Primary Heating Fuel Source
0% A 11 A			O Electric O Gas O Other
Site Address* City	State	Zip	Water Heating Fuel Source
Contact name for Site Visit	Phone number for Site	o Visit	O Electric O Gas O Other
			address, utility infomation, and heating fuel sources
Total sq. ft. of Business	Building Use Type:		
Year Built	Laundry/Dry Cleaners	Lodging/ Hotel / Mc	tel Manufacturing Office Parking Structure Religious/Spiritu
	Restaurant Reta	ail 🛛 Retirement H	ome 🗆 Schools K-12 🗆 Warehouse 🗆 Other:
Participant Signature			
Signature: By signing below, I represent behalf of the named Participant, (ii) I hav	e completed this application	truthfully and accura	nent and have read, understand and agree to its Terms and Conditions on ately to the best of my knowledge, and (iii) the energy efficiency equipment d other supporting documentation are accurate and complete.
Authorized Representative Sig	nature	Name (print	ed) Date

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2025.



TRC is a Program Management Contractor for Energy Trust of Oregon.

TERMS AND CONDITIONS

1. APPLICATION: All required information must be submitted before this application will be processed. Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. By submitting this application, Participant represents that none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

2. ELIGIBILITY: Program incentives are available for qualifying, new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41, or 42 and located in the State of Washington. Final determination of eligibility for incentives shall rest solely with Energy Trust. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

3. PAYMENT: Subject to funding availability, incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate and verifiable *IRS Form W-9* (*Request for Taxpayer Identification Number and Certification*) for the incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the Option to Assign Payment along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

4. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust is incentive will not exceed an amount equal to the total eligible project costs minus such external funds.

5. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace and demand in each service area and available incentive budget. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted on Energy Trust's website, as of the equipment purchase date, and (ii) will never exceed the total eligible project cost or a maximum of \$75,000. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentive(s) will never exceed the total documented eligible cost of the qualifying equipment or any per-site maximums. Incentives paid to any Participant for all applications submitted to Program are limited to a maximum of \$75,000 per-site per-year.

6. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

7. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code. 8. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

9. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at http://energytrust.org/commercial and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

10. EQUIPMENT INSTALLATION: Participant represents that (i) Participant has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy Savings during or after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with the laws of the state of Oregon, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust services on incentives as a specific disclosure is required by applicable law or governmental or court order.

New Buildings Standard Incentives - NW Natural Washington

Commercial Buildings | Incentive Application | Form 120P-WA-NB



TRC is a Program Management Contractor for Energy Trust of Oregon. Program Use Only v2025.2 PT ID Reference ID **Multiple Sites** Water Heating Location Gas Account Gas Rate Primary Heating (Bldg Name / Store #) Gas Utility Number Schedule Fuel Source Fuel Source Site Address City State (select) select) (select) select) (select) (select) (select) (select) select) (select) (select) select) select) (select) (select) (select) (select) select) (select) select) (select) (select) (select) select) select) (select) (select) select) (select) (select)

O Cell

Office



Program Use Only	v2025.2
Reference ID	PT ID

Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. An IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Phone

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Partie	•						
(Authorized Representative)		(printed)		(signature)		Date	-
Participant							
		(Legal business name as shown on W9)					
On behalf of Payee (Authorized Representative)							
(Autionzed Represen	nanve)	(printed)		(signature)		Date	
Payee Name							
		(Must match submitted IRS Form W-9)					
Mailing Address (for check)							
(IOI CHECK)	Street		C	Citv	State	Zip	-

O Home

Email

New Buildings Standard Incentives - NW Natural Washington



Existing Buildings | Incentive Application | Form 120P-WA-NB

To be completed by Participant

Optional Commercial Participant Demographic Information (If completed, choose all that apply)

Why is Energy Trust asking for this information?

Providing this information is optional, will be held confidential with Energy Trust and will not impact your participation in the program. This information will not be shared with third party organizations. This requested information should only be filled out by the customer, not Trade Allies or contractors.

Energy Trust is asking customers to provide demographic information because it is our responsibility to ensure that all customers can directly benefit from our services. We believe demographic data collection is a simple yet powerful tool for pursuing equity and inclusion in our work and programs. Receiving the information below about our customers will give us a clearer picture of program participation rates within our Programs.

We will use that information to assess our offers and identify barriers to participation, enabling us to develop and improve offers to reduce or eliminate those barriers. For information about organization definitions in Question 5 – see COBID FAQ at https://www.oregon.gov/biz/programs/COBID/Pages/program-qualifications.aspx

1. Which of the following best describes your position at the business?

- Owner
- Executive or decision-maker
- Manager
- Employee
- Other Role:
- Prefer not to answer

2. What best describes your gender?

- o Female
- o Male
- o Non-binary/third gender
- Prefer to self-describe:
- Prefer not to answer

3. What is the primary language(s) used at your business in Oregon? (select all that apply)

- □ Arabic
- □ Cantonese
- □ English
- □ French
- □ German
- □ Japanese
- Korean
- □ Mandarin
- Marshallese
- Russian
- □ Spanish
- □ Tagalog
- □ Vietnamese
- □ Another language:
- □ Prefer not to answer

4. Which of the following racial and ethnic backgrounds best describe you? (select all that apply)

- Asian/Asian American
- Black/African American
- Hispanic or Latino/a/x
- D Middle Eastern or North African
- Native American/First Nations/Alaskan Native Tribal Affiliation:
- D Native Hawaiian/Pacific Islander
- White
- Biracial/Multi-racial
- Prefer to self-describe:
- Prefer not to answer

5. Which of the following describe your firm or organization? (select all that apply)

- Minority Owned (MBE)
- Women Owned (WBE)
- Small Business
- □ Service Disabled/Veteran Owned (SDVO)
- Disadvantaged Business Enterprise (DBE)
- □ Other:
- None of the above
- Don't know
- Prefer not to answer

6. Please tell us how you heard about Energy Trust incentives

- Energy Trust team member
- □ Contractor/Trade Ally
- □ Energy Trust website
- □ Email
- Direct Mail
- □ Trade Association/Conference
- Community event /Community organization
- □ Online (advertisement, social media or search engine)
- □ Newspaper/Magazine
- □ Recommended by a friend or colleague
- □ Other:
- Prefer not to answer





v2025.2

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Program Use Only Reference ID PTID

HVAC and Water Heating

EQUIPMENT	DESCRIPTION/REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Infrared Radiant	 Natural gas-fired, low intensity, non-condensing and positive pressure system Indoor area use only, no greater than 20,000 square feet 		•		
Heater	Non-Modulating:	\$4.00 per kBtu/h input			\$ -
	Modulating:	\$5.00 per kBtu/h input			\$ -
Commercial Condensing Gas Furnace	 Must be primary heating source for the space Input capacity must be less than 225,000 Btu/h Must have at least 95% Annual Fuel Utilization Efficiency (AFUE) Must have either multispeed or variable speed Electrically-commutated Motor (ECM) supply fan 	\$8.25 per kBtu/h input			
Commercial Condensing Tank Water Heater	 Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons Water heater input capacity must be greater than 75 kBtu/h per water heater Must have at least 94% Thermal Efficiency (TE) or recovery efficiency All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities Additional storage-only tanks may be present Site must have water heating provided by NW Natural Projects where existing water heater is functional, and not at the end of its useful life, do not qualify 	\$3.50 per kBtu/h input			s
Commercial Condensing Tankless Water Heater under 200 kBtu/h input	 Gas-condensing units must function as central source for domestic hot water (DHW) heating Water Heater Uniform Energy Factor (UEF) must be at least 0.94 Water heater input must be less than 200 kBtu/h per water heater Additional hot water storage tanks cannot be added Approved models must be found here: www.ahridirectory.org Projects where existing water heater is functional, and not at the end of its useful life, do not qualify 	\$140 each			ş -
	O Yes O No If yes, what is the capacity?				
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	 Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system Integral tank volume must be less than 10 gallons Must have at least 94% Thermal Efficiency (TE) Water heater input capacity must be of at least 200 kBtu/h per water heater All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities Approved models must be found here: www.ahridirectory.org 	\$1.40 per kBtu/h input			s .



HVAC and Water Heating continued

EQUIPMENT	DESCRIPTION/REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired High-Efficiency Condensing HVAC Boiler	 Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must have at least 5-to-1 turndown ratio Must not be a backup, redundant or lagging boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating and 'heat adders' that serve water-source heat pump systems do not qualify Boiler system design return temperature must be appropriate to condensing functionality 	\$6.50 per kBtu/h input			ş -
				τοτοι	TOTAL

TOTALS FOR HVAC AND WATER HEATING	TOTAL INCENTIVES	TOTAL INSTALLED COST



v2025.2

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only Reference ID

PTID

Lodging and Foodservice Incentives

EQUIPMENT		REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
High Efficiency Gas Fryer							
			Standard Vat	\$1,500 each			
			Large Vat	\$2,000 each			\$
Commercial Laundry Washer, Common Areas	 Clothes washers must l Must have gas water h Leased equipment mus A signed lease agreem model number(s), and r 	vided by NW Natural s washer quantity,	\$100 each			s -	
	 Broiler must have an au input rate must be belo capability of throttling th Qualifying broilers may 						
Gas-fired Automatic Conveyor Broiler	Total conveyor belt width less than 20"			\$2,500 each			\$ -
		\$3,000 each			\$ -		
		\$3,500 each					
Gas Griddle - Single-sided	Must be active on ENE	RGY STAR certified product list (ver	sion 1.2) ³	\$1,000 each			s -
	 (version 1.2)⁴ Gas steam cookers mu Gas steam cookers ma 	t be active on the ENERGY STAR p st hold at least three pans y be either boilerless or steam gene ervice from NW Natural on a qualify O Boilerless O S	rator type				
	Gas S	Gas Steam Cooker Efficiency Requirements					
Gas Steam Cooker	Number of Pans	Cooking Energy Efficiency	Idle Energy Rate	\$1,000 each			÷ -
	3	39% or higher	2,440 Btu/h or lower				
	4	49% or higher	5,850 Btu/h or lower				
	5	49% or higher	7,027 Btu/h or lower				
	6	43% or higher	2,770 Btu/h or lower				
	More than 6	48% or higher	11,287 Btu/h or lower				

¹ High Efficiency Commercial Fryer Qualified Product List: <u>https://www.energytrust.org/wp-content/uploads/2024/10/High-Efficiency-Commercial-Fryers-QPL.pdf</u> ² ENERGY STAR Certified Commercial Clothes Washers product list: <u>https://www.energystar.gov/productfinder/product/certified-commercial-clothes-washers/results</u>

³ ENERGY STAR Certified Commercial Griddles product list: <u>https://www.energystar.gov/productfinder/product/certified-commercial-griddles/results</u>

⁴ ENERGY STAR Certified Commercial Steam Cookers product list: <u>https://www.energystar.gov/productfinder/product/certified-commercial-steam-cookers/results</u>



TRC is a Program Manag	gement Contractor for Energy Trust of Oregon.	Program Use Only v2		v2025.2	
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Lodging and Food	Iservice continued			INCENTIVE	INSTALLED
EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	TOTAL	COST
	 Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light 	Minimu	m Pool Area	Requirements:	
	 Maximum 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined Minimum 94% thermal efficiency for condensing heaters, minimum 84% efficiency for non-condensing heaters 	Covered Pool	Heater Type	Pool R	linimum equired Pool Sq Ft
	Site must receive gas from NW Natural Covered and not covered pools both qualify. Qualifying pool covers include solid	No	Condensing	Indoor Outdoor	1275 700
	track, bubble type, or foam type with storage reelsPool must meet minimum area requirements as listed in the table to the right	Yes	Condensing	Indoor Outdoor	2150 1050
Commercial Swimming Pool Heater	Pool Location: O Indoor O Outdoor	No	Non- Condensing	Indoor or Outdoor	500
	Pool Cover: O Covered with Existing Cover O Not Covered	Yes	Non- Condensing	Indoor Outdoor	850 500
	Number of heaters serving pool:		y	Culdoor	
	Non-condensing Heater, Covered	\$.90 per sq ft of area served by heater			
	Non-condensing Heater, Not Covered	\$1.00 per sq ft of area served by heater			
	Condensing Heater, Covered	\$3.00 per sq ft of area served by heater			
	Condensing Heater, Not Covered	\$5.00 per sq ft of area served by heater			
	 Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume 				
Two-stage Gas Valve on Clothes Dryers	Valves can be installed on new or existing gas-fired dryers.		n	(
	Sites with on-premises laundry	\$700 each			
	Coin-operated laundromats	\$400 each			
Ozone Laundry Systems	 Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s) Each ozone generator may serve one or more washers All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions do not qualify Water heating for clothes washing must be provided by gas-fired boilers or gas water heaters with gas service provided by NW Natural The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process 				
	Total laundry capacity is less than 75 lbs:	\$5,000 per system			
	Total laundry capacity is between 75 and 125 lbs:	\$7,500 per system			
	Total laundry capacity is between 126 and 400 lbs:	\$15,000 per system			
	Total laundry capacity is between 401 and 600 lbs:	\$25,000 per system			
	Total laundry capacity is greater than 600 lbs:	\$30,000 per system			
	TOTALS FOR LODGING AND FOOD SERVICE			TOTAL INCENTIVES	TOTAL INSTALLED COST



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 Program Use Only
 v2025.2

 Reference ID
 PTID

Grocery

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Cooler Cases with Doors	 Must be a new refrigerated display case with doors, additional cases are added or existing cases are replaced Doors must be transparent. Cases with solid doors do not qualify Refurbished cases do not qualify 				
	Vertical cases - Coolers only	\$150 per linear ft of door			
	Horizontal cases - Coolers or Freezers	\$150 per linear ft of door			
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TOTALS FOR LODGING AND FOOD SERVICE	TOTAL INCENTIVES	TOTAL INSTALLED COST