

Standard Incentives

Existing Buildings | Incentive Application | Form 120P



To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Incentives limits apply; see Terms and Conditions for additional details.

Who can apply:

Incentives are available for qualifying new natural gas and electric energy-saving equipment installed at a commercial, municipal or institutional facility in the State of Oregon. Electric customers of **Portland General Electric and Pacific Power** can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of **NW Natural, Cascade Natural Gas or Avista** can apply for incentives for qualifying natural gas equipment.

Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

- 1 Install** qualifying energy efficiency improvement.
- 2 Complete** application information and provide required supporting documentation, including:
 - o The applicable measure or equipment section with equipment filled out
 - o Manufacturer specification sheet(s)
 - o Itemized invoice(s)
 - o W-9 for payee
- 3 Submit** form and documentation online, by mail, fax or email to:
Energy Trust of Oregon
Existing Buildings
111 SW Columbia St., Suite 945
Portland, OR 97201
1.866.605.1676 phone
503.243.1154 fax
existingbuildings@energytrust.org
- 4 Receive** your check.
Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- o Energy Trust must receive applications within 90 days from date of purchase and installation
- o All information must be completed for processing; incomplete information may result in delayed payment or incentive disqualification
- o A representative may reach out to request a copy of your current electric and natural gas utility bills to confirm your account information and incentive eligibility
- o If you want to assign your incentive to your trade ally/contractor or other payee, complete the **Option to Assign Payment section**
- o Need help filling out this form? Call the program at 1-866-605-1676

Program Use Only

v2024.2

Reference ID

PT ID

Participant Information

(the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name

Title

Participant Mailing Address

City

State

Zip

Primary Phone

Email Address

Business Type: ☐ Private Company ☐ Public/government

Does the business have less than 20 employees? ☐ Yes ☐ No

Participant Role: ☐ Building Owner ☐ Tenant ☐ Property Manager

Project Type: ☐ Equipment Upgrade ☐ Tenant Improvement

☐ New Construction ☐ Renovation/Remodel

Business/Project Name

Utility Information

Electric Utility: ☐ PGE ☐ Pacific Power ☐ Other

Account #:

Gas Utility: ☐ NW Natural

☐ Cascade Natural Gas

☐ Avista

☐ Other:

Account #:

Rate Schedule:

Project and Site Information

Site Address*

City

State

Zip

Contact name for Site Visit

Phone number for Site Visit

*If requesting incentives for multiple locations, use the **Multiple Sites section** to list each location's site address, utility information and heating fuel sources

Building Square Footage

Year Built

Building Use Type:

☐ Assembly

☐ Auto Service

☐ College

☐ Grocery

☐ Gym/Athletic Club

☐ Hospital

☐ Laundry/Dry Cleaners

☐ Lodging/Hotel/Motel

☐ Manufacturing

☐ Office

☐ Parking Structure

☐ Religious/Spiritual

☐ Restaurant

☐ Retail

☐ Retirement Home

☐ Schools K-12

☐ Warehouse

☐ Other:

Participant Signature Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its Terms and Conditions on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Signature

Name (printed)

Date

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TERMS AND CONDITIONS

1. ELIGIBILITY: Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in the State of Oregon and served by one of the following named utilities. Portland General Electric and Pacific Power electric customers can apply for incentives for qualifying electric equipment, and NW Natural, Cascade Natural Gas or Avista Natural Gas customers on eligible rate schedules can apply for incentives for qualifying natural gas equipment. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

2. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application to Energy Trust, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the Oregon Department of Energy (ODOE) for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

3. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <http://energytrust.org/commercial> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

4. EQUIPMENT INSTALLATION: Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

5. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.

6. PAYMENT: Incentives will be paid following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable **IRS Form W-9 (Request for Taxpayer Identification Number and Certification)** for incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the **Option to Assign Payment** along with this incentive application. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

7. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each utility service area and the available incentive budget. Incentives provided will depend upon the incentive levels in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per site, per year basis. Energy Trust incentives and ODOE Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. Participant agrees that if it is eligible for ODOE Schools Program funds, then Energy Trust is authorized to share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

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Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Electric Utility	Electric Account Number	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source

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Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Participant (Authorized Representative)	<div></div> (printed)	<div></div> Signature	<div></div> Date
Participant	<div></div> (Legal business name as shown on W-9)		

On behalf of Payee (Authorized Representative)	<div></div> (printed)	<div></div> Signature	<div></div> Date		
Payee Name	<div></div> (must match submitted IRS Form W-9)				
Mailing Address (for check)	<div></div> Street		<div></div> City	<div></div> State	<div></div> Zip
Phone	<div></div>	<input type="radio"/> Cell	<input type="radio"/> Office	<input type="radio"/> Home	Email <div></div>

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LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired Automatic Conveyor Broiler	<ul style="list-style-type: none"> Automatic conveyor with catalyst Input rate must be below 80 kBTu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBTu/h Installed under a Type I Vent Hood (used for appliances that produce grease and smoke) 				
	Total conveyor belt width less than 20"	\$2,500 each			
	Total conveyor belt width 20" to 26"	\$3,000 each			
	Total conveyor belt width greater than 26"	\$3,500 each			
Electric Combination Oven - 3-4 Pan Capacity	<ul style="list-style-type: none"> ENERGY STAR 3.0 required 	\$500 each			
Electric Combination Oven - 5-40 Pan Capacity	<ul style="list-style-type: none"> ENERGY STAR 3.0 required 	\$1,000 each			
Double Rack Gas Oven	<ul style="list-style-type: none"> ENERGY STAR 3.0 required One removable double rack or two removable single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1" 	\$2,000 each			
Electric Convection Oven-Full-size	<ul style="list-style-type: none"> ENERGY STAR 3.0 required Accommodates standard full-size sheet pans measuring at least 18" x 26" x 1" 	\$500 each			
Electric Convection Oven - Half-size	<ul style="list-style-type: none"> ENERGY STAR 3.0 required Accommodates half-size sheet pans measuring at least 18" x 13" x 1" 	\$300 each			
Commercial Ice Maker	<ul style="list-style-type: none"> ENERGY STAR 3.0 required Commercial batch type and continuous air-cooled machine: 				
	Batch Self-contained Unit (SCU) - 200-4,000 lbs. per day	\$180 each			
	Batch Remote Condensing Unit (RCU) - 988-4,000 lbs. per day	\$400 each			
	Continuous Remote Condensing Unit (RCU) - 800-4,000 lbs. per day	\$400 each			
	Batch Ice-Making Head (IMH) - 1,500-4,000 lbs. per day	\$400 each			
	Continuous Ice-Making Head (IMH) - 820-4,000 lbs. per day	\$400 each			
Electric Hot Food Cabinet - Half-size	<ul style="list-style-type: none"> ENERGY STAR 2.0 required Interior volume must be less than 13 cubic feet 	\$450 each			
Gas Steam Cooker	<ul style="list-style-type: none"> Cooking energy efficiency must be at least 43% Idle Rate must be 2,770 BTU/hr or less 	\$3,400 each			
Electric Steam Cooker	<ul style="list-style-type: none"> Cooking energy efficiency must be at least 62% Idle Rate must be 300 W or less 	\$2,500 each			

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EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Vent Hood Retrofit with Demand Controlled Ventilation	<ul style="list-style-type: none"> Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor Make-up air must be tempered Total controlled motor horsepower must be greater or equal to 1.0 hp and cannot exceed total existing horsepower of make-up air unit and exhaust fan motor 				
	Gas heat or electric heat	\$1,500 per controlled motor horsepower			
	Gas or non-electric heat in electric only territory	\$900 per controlled motor horsepower			
Dishwasher, Single-Tank Conveyor	<ul style="list-style-type: none"> ENERGY STAR 3.0 required Dishwasher can be low, dual or high temp Site must receive electricity from a participating utility. 	\$900 each			
Dishwasher, Multi-Tank Conveyor	<ul style="list-style-type: none"> ENERGY STAR 3.0 required Dishwasher must be either dual or high temp Site must receive electricity from a participating utility. 	\$900 each			
ENERGY STAR® Commercial Laundry Washer, Common Areas	<ul style="list-style-type: none"> Clothes washers must be front-loading machines and ENERGY STAR rated Water heating provided by a participating utility Leased equipment must be new A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required 				
	Water Heating Fuel Source: <input type="radio"/> Electric <input type="radio"/> Gas <input type="radio"/> Other				
	Dryer Type	Participating Utility			
	Electric	Gas and Electric	\$400 each		
	Gas	Gas and Electric	\$350 each		
	Electric/ Gas	Electric Only	\$150 each		
	Electric/ Gas	Gas Only	\$100 each		
Two-stage Gas Valve on Clothes Dryers	<ul style="list-style-type: none"> Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume. Valves can be installed on new or existing gas-fired dryers. Only sites with on-premises laundry are eligible. Coin-operated laundromats are not eligible. 	\$700 each			

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GROCERY EQUIPMENT - Refrigeration continued

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Retrofit Doors on Freezers or Refrigerated Cases	<ul style="list-style-type: none">• Retrofit doors on existing open freezers or refrigerated cases• Self-contained refrigeration cases (integrated condensing units) are ineligible• Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F						
	Heat type: _____ <input type="checkbox"/> Horizontal hinge OR <input type="checkbox"/> Vertical hinge						
	Building Heat Type	Participating Electric Service	Case Temperature				
	Gas	Yes	Medium or Low	\$400 per linear ft of door			
	Electric or Non-participating Gas	Yes	Medium or Low	\$350 per linear ft of door			
	Gas	No	Medium or Low	\$160 per linear ft of door			
ENERGY STAR® Vertical Reach-in Freezer	<ul style="list-style-type: none">• ENERGY STAR 5.0 required• Case must be packaged and self-contained with a built-in cooling compressor• Case must have glass doors• Used or rebuilt cases do not qualify• Cases with remote refrigeration systems do not qualify• Horizontal or chest-style freezers do not qualify• Site must receive electric service from a participating utility						
	How is your site heated? <input type="radio"/> Heat Pump <input type="radio"/> Electric Resistance <input type="radio"/> Gas heat						
	Total Case Volume (cubic feet/ ft3):						
	Less than 15 cubic feet			\$40 each			
	15 - 29.9 cubic feet			\$80 each			
	30 - 49.9 cubic feet			\$190 each			
	At least 50 cubic feet			\$325 each			
ENERGY STAR Vertical Reach-in Refrigerator	<ul style="list-style-type: none">• ENERGY STAR 5.0 required• Case must be packaged and self-contained with a built-in cooling compressor• Case must have glass doors• Used or rebuilt cases do not qualify• Cases with remote refrigeration systems do not qualify• Refrigerators more than 15 cubic feet do not qualify• Site must receive electric service from a participating utility						
	How is your site heated? <input type="radio"/> Heat Pump <input type="radio"/> Electric Resistance <input type="radio"/> Gas heat						
				\$20 each			

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COMPUTER

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Server/Telecom Room - Mini-Split Air Conditioning	<ul style="list-style-type: none">Cooling efficiency rated greater than SEER 18 or SEER2 18Cooling capacity no greater than 4.5 tons per unit (1 ton = 12 kBtu/h)Unit must serve a space exclusively used for servers, communications and other data equipmentMaximum of 2 units per space				
	Server closet design load (kW) _____				
	SEER rating _____ OR SEER2 rating _____				
	Server Closet Mini-split Air Conditioner	\$250 per ton of cooling capacity			
	Server Closet Mini-split Heat Pump	\$250 per ton of cooling capacity			

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.		
TOTALS FOR COMPUTER	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST



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HVAC AND WATER HEATING

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Rooftop Unit (RTU) with Economizer	<ul style="list-style-type: none">All installed RTUs must be new units with Direct Expansion (DX) cooling and either gas furnace or heat pump heatingMust have cooling capacity less than 54 kBtu/hEconomizer must be factory-installed by RTU manufacturerSite must receive electricity from a participating utility						
	Space heated by electric heat pump			\$30 per ton			
	Space heated by gas furnace			\$30 per ton			
New Rooftop Unit (RTU) with Demand Control Ventilation (DCV)	<ul style="list-style-type: none">All installed RTUs with Direct Expansion (DX) cooling and either gas furnace or heat pump heatingMust serve spaces not required by code to have DCV*Economizer must be factory-installed by RTU manufacturer, with DCV included¹Heating must be provided by a participating utility						
	Space heated by electric heat pump			\$29 per ton			
	Space heated by gas furnace			\$29 per ton			
	*Describe the space that the RTU will serve: (contact Energy Trust for eligible space types)						
New Rooftop Unit (RTU) with Variable Speed Supply Fan	<ul style="list-style-type: none">All installed RTUs must be with Direct Expansion DX cooling and heat pump heating.Gas furnace heating does not qualifyMust have cooling capacity less than 65 kBtu/hVariable speed supply fan and economizer must be factory-installed by RTU manufacturer with DCV included²Site must receive electricity from a participating utility						
	Space heated by electric heat pump			\$100 per ton			
Infrared Radiant Heater	<ul style="list-style-type: none">Natural gas-fired, low intensity, non-condensing and positive pressure systemIndoor area use only, no greater than 20,000 square feetSite must receive gas from a participating utility						
	Non-Modulating			\$1.25 per kBtu/h input			
	Modulating			\$2.25 per kBtu/h input			
Advanced Rooftop Controls (ARC) - Lite Retrofit	<ul style="list-style-type: none">Business must meet minimum annual operating hours requirement listed belowExisting system must have a nominal cooling capacity of at least 5 tonsExisting system must have a single speed supply fan or motor. Existing systems equipped with Variable Frequency Drive (VFD) do not qualify.Installed equipment must have a VFD and controller for variable speed fan operationInstalled equipment controls listed on BPA qualifying product list³						
	Annual operating hours: _____						
	Rooftop Unit Heating Fuel	Participating Utilities	Required Minimum Annual Operating Hours:				
	Electric Heat	Gas Only		Not eligible			
	Gas Heat			Not eligible			
	Electric Heat	Electric Only	2,500 hrs	\$200 per ton			
	Gas Heat			\$200 per ton			
	Electric Heat	Gas and Electric	2,500 hrs	\$200 per ton			
	Gas Heat			3,500 hrs	\$200 per ton		

¹ RTU cooling capacities of less than 54 kBtu/h may qualify for both the New RTU with Economizer and New RTU with DCV incentives.

² RTU cooling capacities of less than 54 kBtu/h and which serve spaces not required by code to have DCV, may qualify for all of the following three incentives: New RTU with Economizer, New RTU with DCV and New RTU with Supply Fan VFD.

³ BPA qualifying product list: <https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf>

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HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST			
Advanced Rooftop Controls (ARC) - Full Retrofit	<ul style="list-style-type: none">Business has at least 500 annual operating hoursExisting system must have a nominal cooling capacity of at least 5 tonsExisting system must have a single speed supply fanExisting systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualifyInstalled equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoffInstalled equipment must have a controller with DCV with proportional control based on CO2 sensor readingInstalled equipment controls must be listed on BPA qualifying product list⁴								
	Annual operating hours: _____								
	Rooftop Unit Heating Fuel	Participating Utilities							
	Electric Heat	Gas Only	Not eligible						
	Gas Heat		\$300 per ton						
	Electric Heat	Electric Only	\$300 per ton						
	Gas Heat		\$300 per ton						
	Electric Heat	Gas and Electric	\$300 per ton						
	Gas Heat		\$300 per ton						
Air-Cooled Variable Refrigerant Flow (VRF) Multi-Split Ductless Heat Pump	<ul style="list-style-type: none">Must be installed in buildings primarily used for retail, offices or school classroomsMust install dedicated outdoor air supply (DOAS) with energy recovery meeting at least 50% enthalpy recovery efficiencyEach condenser unit must have a rated cooling capacity over 5 tons with variable speed compressor operation and must serve multiple ductless indoor evaporator unitsDOAS air must be supplied at a neutral space temperatureMust meet or exceed 2016 CEE Tier 1 air-cooled VRF efficiency levels listed here: https://www.energytrust.org/wp-content/uploads/2018/07/Appendix_A_2016-18_CEE_ComACHP_UnitarySpec.pdf⁵The majority of indoor unit fans must be set to cycle rather than run continuously during occupied hoursElectric resistance heating should not be used for pre-heating ventilation air		\$1 per sq ft of area served by VRF						
	Standard DOAS: Minimum fan efficiency 40% or minimum fan efficiency index target 0.82								
	High Efficiency DOAS: Minimum fan efficiency 65% or minimum fan efficiency index target 1.55								
Steam Trap	<ul style="list-style-type: none">Must replace or repair a failed, open existing steam trapMust be installed on a gas-fired steam boiler system served by participating gas utilityAll steam traps in the system must be tested for failure status prior to replacement or repairAll systems must be no greater than 50 psigFor repaired traps, invoices for steam trap repair parts are requiredFor steam traps at a dry cleaning facility, see Service Shop & Warehouse								
	Psig: _____ Trap size: _____ Occupied 24/7: <input type="checkbox"/>								
	Replaced steam trap		\$500 each						
	Repaired steam trap		\$400 each						
Commercial Condensing Tank Water Heater	<ul style="list-style-type: none">Gas-condensing, storage-type water heater with integral tank volume at least 10 gallonsWater heater input capacity must be greater than 75 kBtu/h per water heaterMust have at least 94% Thermal Efficiency (TE) or recovery efficiencyAll building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilitiesAdditional storage-only tanks may be presentSite must have water heating provided by a participating utility		\$3.50 per kBtu/h input						

⁴ BPA qualifying product list: <https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf>

⁵ 2016 CEE Tier 1 VRF Air Cooled efficiency levels listed on pages 4–5 of "Appendix A: 2016 Through 2018 Commercial Unitary Air Conditioning and Heat Pumps Specification; Effective January 12, 2016 through December 31, 2018": https://www.energytrust.org/wp-content/uploads/2018/07/Appendix_A_2016-18_CEE_ComACHP_UnitarySpec.pdf

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Commercial Ductless Heat Pump - New or Replacement	<ul style="list-style-type: none">May replace any existing heating equipment that is near the end of its useful life (typically 15 years or older) or non-functional. Existing equipment may use any fuel (including but not limited to natural gas, electric, propane, biomass)Eligible spaces include office, retail, and restaurants; total conditioned space must be less than 10,000 square feetSpaces previously not heated or newly added spaces in an existing building are eligibleConditioned space served may be part of a larger building, but the space served must also be enclosed and not open to other conditioned spacesProduct efficiency ratings for equipment must be AHRI rated with SEER2 of at least 20 and HSPF2 of at least 9.5	\$300 per ton			
Commercial Heat Pump Water Heater (HPWH)	<ul style="list-style-type: none">Tank size must be between 40 and 120 gallonsHPWH meets minimum efficiency specifications outlined in the NEEA Advanced Water Heater Specification⁶Must be installed according to manufacturer’s recommendationsMust have a back-up resistance heating elementWater heating must be provided by a participating utility				
	Ducted HPWH	\$800 each			
	Non-ducted HPWH	\$800 each			
Garage Exhaust Ventilation Controls	<ul style="list-style-type: none">Installed in fully-enclosed parking garageVariable speed control installed on the parking garage exhaust fan(s) and contamination-sensing device (CO sensors with NO2 sensors) employedParking garage operating hours must be at least 140 hours per week				
	Were the exhaust fans retrofitted to add VFD controls? <input type="radio"/> No <input type="radio"/> Yes				
	Spaces less than 30,000 sq. ft., unconditioned	\$0.50 per CFM			
	Spaces at least 30,000 sq. ft. OR conditioned	\$0.10 per CFM			
Forced Circulation Generator Block Heater	<ul style="list-style-type: none">Generator must be stationary and fixedThe heater must use forced circulation and be installed by manufacturer-certified installerFor retrofit projects, the heater must replace a thermosiphon block heater and must be at least 2.5 kilowatts (kW)				
	Heater size in Kilowatts (kW): _____				
	Retrofit	2.5 to 3.0 kW	\$400 each		
		3.1 to 9.0 kW	\$1,400 each		
	End-of-life Replacement or New applications	0 to 3.0 kW	\$400 each		
		3.1 to 9.0 kW	\$1,400 each		

⁶ NEEA Advanced Water Heater Specification Version 7.0: <https://neea.org/img/documents/Advanced-Water-Heating-Specification.pdf>;

NEEA qualified product list <https://neea.org/img/documents/qualified-products-list.pdf>

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

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HVAC AND WATER HEATING *continued*

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Pump Variable Frequency Drive (VFD) - New Pump	<ul style="list-style-type: none">Variable Frequency Drive (VFD) installed on a commercial pump with nominal motor power up to 20 horsepower (hp)Eligible applications include cooling (includes cooling tower), heating and pressure boost. Replacements due to burnout qualify.Irrigation applications do not qualify (see Irrigation Pump VFD measure) <p>Pump application: <input type="radio"/> Cooling <input type="radio"/> Heating <input type="radio"/> Cooling Tower <input type="radio"/> Pressure Boost</p>					
	Cooling and Heating applications only	0.50 to 0.75 hp	\$200 per installed VFD			
		0.76 to 1.25 hp	\$250 per installed VFD			
	All eligible pump applications	1.26 to 1.75 hp	\$300 per installed VFD			
		1.76 to 2.5 hp	\$350 per installed VFD			
		2.51 to 3.5 hp	\$400 per installed VFD			
		3.51 to 4.5 hp	\$500 per installed VFD			
		4.51 to 6.0 hp	\$550 per installed VFD			
	Heating, Pressure Boost and Cooling Tower applications only	6.01 to 8.0 hp	\$700 per installed VFD			
	Pressure Boost or Cooling Tower applications only	8.01 to 12.5 hp	\$800 per installed VFD			
		12.51 to 17.5 hp	\$950 per installed VFD			
		17.51 to 22.5 hp	\$1,100 per installed VFD			
Irrigation Pump Variable Frequency Drive (VFD) - New or Retrofit	<ul style="list-style-type: none">Irrigation pumps must be between 2 to 25 horsepower (hp)System must not be equipped with a pressure tankRetrofit installations must not include an existing Variable Frequency Drive (VFD)Replacements due to failed pumps or pump motors are eligible as new construction					
	Retrofit Pump VFD	2.0 to 4.9 hp	\$1,000 per installed VFD			
		5.0 to 7.49 hp	\$2,000 per installed VFD			
		7.5 to 9.9 hp	\$3,000 per installed VFD			
		10.0 to 14.9 hp	\$3,500 per installed VFD			
		15.0 to 19.9 hp	\$4,500 per installed VFD			
		20.0 to 24.9 hp	\$5,000 per installed VFD			
		25.0 hp	\$6,000 per installed VFD			
	New Construction Pump VFD	2.0 to 4.9 hp	\$750 per installed VFD			
		5.0 to 7.49 hp	\$1,250 per installed VFD			
		7.5 to 9.9 hp	\$1,750 per installed VFD			
		10.0 to 14.9 hp	\$2,250 per installed VFD			
		15.0 to 19.9 hp	\$2,750 per installed VFD			
		20.0 to 24.9 hp	\$3,250 per installed VFD			
		25.0 hp	\$3,750 per installed VFD			

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EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-9 or less to R-25	<ul style="list-style-type: none"> Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-25 efficiency rating or fill cavity 	\$0.90 per sq ft			
	Building heating fuel: <input type="radio"/> Heat Pump <input type="radio"/> Electric Resistance <input type="radio"/> Gas Heat <input type="radio"/> Other				
	<input type="checkbox"/> Participating Electric Service <input type="checkbox"/> Participating Gas Service				
	Existing R-Value: _____ New R-Value: _____				
Roof Insulation, R-0 to R-15	<ul style="list-style-type: none"> Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-15 efficiency rating or fill cavity below R-15 	\$2.85 per sq ft			
	Building heating fuel: <input type="radio"/> Heat Pump <input type="radio"/> Electric Resistance <input type="radio"/> Gas Heat <input type="radio"/> Other				
	<input type="checkbox"/> Participating Electric Service <input type="checkbox"/> Participating Gas Service				
	Existing R-Value: _____ New R-Value: _____				
Roof Insulation, R-0 to R-30	<ul style="list-style-type: none"> Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-30 efficiency rating or fill cavity above R-15 	\$2.85 per sq ft			
	Building heating fuel: <input type="radio"/> Heat Pump <input type="radio"/> Electric Resistance <input type="radio"/> Gas Heat <input type="radio"/> Other				
	<input type="checkbox"/> Participating Electric Service <input type="checkbox"/> Participating Gas Service				
	Existing R-Value: _____ New R-Value: _____				
Roof Insulation, R-5 or less to R-30	<ul style="list-style-type: none"> Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Existing insulation is R-5 or less Insulate to at least R-30 efficiency rating or fill cavity 	\$1.00 per sq ft			
	Building heating fuel: <input type="radio"/> Heat Pump <input type="radio"/> Electric Resistance <input type="radio"/> Gas Heat <input type="radio"/> Other				
	<input type="checkbox"/> Participating Electric Service <input type="checkbox"/> Participating Gas Service				
	Existing R-Value: _____ New R-Value: _____				

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EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Inverter-Driven Welder	<ul style="list-style-type: none"> Replacing existing functioning transformer driven welders Run time of at least 2,000 hours/year (including standby time) Maximum of 25 welders replaced or purchased per site (if 26 welders or more in a single project, please contact Energy Trust) Rated to at least 210 Amps and at least 40% duty cycle Welders for residential/hobbyist use are not eligible <p>Welder Amp Rating: _____</p>	\$2,400 each			
Forklift Battery Charger	<ul style="list-style-type: none"> High-frequency charger must have a conversion efficiency of at least 89% Maximum of 50 chargers replaced per site Charger(s) must be 24V to 48V designed for a pallet jack or forklift battery Each charger replaces at least one existing SCR or ferroresonant charger 	\$3,000 each			
Steam Trap - Dry Cleaners	<ul style="list-style-type: none"> Must replace steam trap(s). Existing equipment may be operating or failed Steam trap repairs are not eligible Must be installed on a gas-fired steam boiler system served by participating gas utility Dry cleaner systems must have 75 to 125 psig Dry cleaner properties must provide details of last steam trap replacement and previous incentives received for steam trap replacement For other commercial uses, see HVAC and Water Heating <p>Psig: _____ Trap Size: _____</p>	\$350 each			

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.		
TOTALS FOR SERVICE SHOPS AND WAREHOUSES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST