Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Incentives limits apply; see Terms and Conditions for additional details.

Who can apply:

Incentives are available for qualifying new natural gas and electric energy-saving equipment installed at a commercial, municipal or institutional facility in the State of Oregon. Electric customers of **Portland General Electric** and **Pacific Power** can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of **NW Natural, Cascade Natural Gas** or **Avista** can apply for incentives for qualifying natural gas equipment.

Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

1 **Install** qualifying energy efficiency improvement.

2 **Complete** application information and provide required supporting documentation, including: The applicable measure or equipment section with equipment filled out; Manufacturer specification sheet(s); Itemized invoice(s); W-9 for payee.

3 **Submit** form and documentation online, by mail, fax or email to:

Energy Trust of Oregon
Existing Buildings
111 SW Columbia St., Suite 945
Portland, OR 97201
1.866.605.1676 phone
503.243.1154 fax
existingbuildings@energytrust.org

4 **Receive** your check.
Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- Energy Trust must receive applications within 90 days from date of purchase and installation
- All required information must be completed for processing; incomplete information may result in delayed payment or incentive disqualification
- A representative may reach out to request a copy of your current electric and natural gas utility bills to confirm your account information and incentive eligibility
- If you want to assign your incentive to your trade ally/contractor or other payee, complete the **Option to Assign Payment section**
- Need help filling out this form? Call the program at 1-866-605-1676

Program Use Only v2025.2

Reference ID | PT ID

Participant Information

(the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name | Title

Participant Mailing Address | City | State | Zip

Primary Phone | Email Address

Business Type: ○ Private Company ○ Public/government

How many locations does your business have?

How many employees does your business have?

Participant Role: ○ Building Owner ○ Tenant ○ Property Manager

Is your firm/organization a Community Service Provider? ○ Yes ○ No

Project Type: ☐ Equipment Upgrade ☐ Tenant Improvement ☐ New Construction ☐ Renovation/Remodel

Business/Project Name

Utility Information

Electric Utility: ○ PGE ○ Pacific Power ○ Other

Account #:

Gas Utility: ○ NW Natural ○ Cascade Natural Gas ○ Avista ○ Other:

Account #: | Rate Schedule:

Project and Site Information

Site Address* | City | State | Zip

Contact name for Site Visit | Phone number for Site Visit

If requesting incentives for multiple locations, use the **Multiple Sites section to list each location's site address, utility information and heating fuel sources*

Total sq. ft. of Business

Year Built

Primary Space Heating Fuel Source

○ Electric ○ Gas ○ Other

Water Heating Fuel Source

○ Electric ○ Gas ○ Other

Building Use Type

☐ Assembly ☐ Auto Service ☐ College ☐ Grocery ☐ Gym/Athletic Club ☐ Hospital
☐ Laundry/Dry Cleaners ☐ Lodging/Hotel/Motel ☐ Manufacturing ☐ Office ☐ Parking Structure ☐ Religious/Spiritual
☐ Restaurant ☐ Retail ☐ Retirement Home ☐ Schools K-12 ☐ Warehouse ☐ Other:

Participant Signature

Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its Terms and Conditions on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Signature | **Name (printed)** | **Date**

Measures and incentives subject to change. Do not use this form for work completed after December 31, 2025.

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

TERMS AND CONDITIONS

1. ELIGIBILITY: Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in the State of Oregon and served by one of the following named utilities. Portland General Electric and Pacific Power electric customers can apply for incentives for qualifying electric equipment, and NW Natural, Cascade Natural Gas or Avista Natural Gas customers on eligible rate schedules can apply for incentives for qualifying natural gas equipment. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

2. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the Oregon Department of Energy (ODOE) for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

3. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at http://energytrust.org/commercial and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

4. EQUIPMENT INSTALLATION: Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

5. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.

6. PAYMENT: Subject to funding availability, incentives will be paid following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable ***IRS Form W-9 (Request for Taxpayer Identification Number and Certification)*** for incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the ***Option to Assign Payment*** along with this incentive application. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

7. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each utility service area and the available incentive budget. Incentives provided will depend upon the incentive levels in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per-site, per-year basis. Energy Trust incentives and ODOE Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. If eligible for ODOE Schools Program funds, then Participant agrees Energy Trust can share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

TERMS AND CONDITIONS CONTINUED

8. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

9. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

10. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property for verification or evaluation purposes. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate, unless a specific disclosure is required by applicable law or governmental or court order.

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

INCENTIVES

EQUIPMENT	REQUESTED INCENTIVES	INSTALLED COST
Insulation	$0.00	$0.00
HVAC and Water Heating	$0.00	$0.00
Grocery	$0.00	$0.00
Lodging and Foodservice	$0.00	$0.00
Service Shops and Warehouses	$0.00	$0.00

COMBINED TOTAL REQUESTED INCENTIVES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

Program Use Only	v2025.2
Reference ID	PT ID

Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Electric Utility	Electric Account Number	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other
				Other		None			Other	Other

EnergyTrust of Oregon

To be completed by Participant

Program Use Only	**v2025.2**
Reference ID	PT ID

Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

On behalf of Participant *(Authorized Representative)*
(printed) | Signature | Date

Participant
(Legal business name as shown on W-9)

On behalf of Payee *(Authorized Representative)*
(printed) | Signature | Date

Payee Name
(must match submitted IRS Form W-9)

Mailing Address *(for check)*
Street | City | State | Zip

Phone ◯ Cell ◯ Office ◯ Home | **Email**

To be completed by Participant

Optional Commercial Participant Demographic Information (If completed, choose all that apply)

Why is Energy Trust asking for this information?
Providing this information is optional, will be held confidential with Energy Trust and will not impact your participation in the program. This information will not be shared with third party organizations. This requested information should only be filled out by the customer, not Trade Allies or contractors.

Energy Trust is asking customers to provide demographic information because it is our responsibility to ensure that all customers can directly benefit from our services. We believe demographic data collection is a simple yet powerful tool for pursuing equity and inclusion in our work and programs. Receiving the information below about our customers will give us a clearer picture of program participation rates within our Programs.

We will use that information to assess our offers and identify barriers to participation, enabling us to develop and improve offers to reduce or eliminate those barriers. For information about organization definitions in Question 5 – see COBID FAQ at https://www.oregon.gov/biz/programs/COBID/Pages/program-qualifications.aspx

1. Which of the following best describes your position at the business?

- ○ Owner
- ○ Executive or decision-maker
- ○ Manager
- ○ Employee
- ○ Other Role:
- ○ Prefer not to answer

2. What best describes your gender?

- ○ Female
- ○ Male
- ○ Non-binary/third gender
- ○ Prefer to self-describe:
- ○ Prefer not to answer

3. What is the primary language(s) used at your business in Oregon? (select all that apply)

- ☐ Arabic
- ☐ Cantonese
- ☐ English
- ☐ French
- ☐ German
- ☐ Japanese
- ☐ Korean
- ☐ Mandarin
- ☐ Marshallese
- ☐ Russian
- ☐ Spanish
- ☐ Tagalog
- ☐ Vietnamese
- ☐ Another language:
- ☐ Prefer not to answer

4. Which of the following racial and ethnic backgrounds best describe you? (select all that apply)

- ☐ Asian/Asian American
- ☐ Black/African American
- ☐ Hispanic or Latino/a/x
- ☐ Middle Eastern or North African
- ☐ Native American/First Nations/Alaskan Native
- Tribal Affiliation:
- ☐ Native Hawaiian/Pacific Islander
- ☐ White
- ☐ Biracial/Multi-racial
- ☐ Prefer to self-describe:
- ☐ Prefer not to answer

5. Which of the following describe your firm or organization? (select all that apply)

- ☐ Minority Owned (MBE)
- ☐ Women Owned (WBE)
- ☐ Small Business
- ☐ Service Disabled/Veteran Owned (SDVO)
- ☐ Disadvantaged Business Enterprise (DBE)
- ☐ Other:
- ☐ None of the above
- ☐ Don't know
- ☐ Prefer not to answer

6. Please tell us how you heard about Energy Trust incentives

- ☐ Energy Trust team member
- ☐ Contractor/Trade Ally
- ☐ Energy Trust website
- ☐ Email
- ☐ Direct Mail
- ☐ Trade Association/Conference
- ☐ Community event /Community organization
- ☐ Online (advertisement, social media or search engine)
- ☐ Newspaper/Magazine
- ☐ Recommended by a friend or colleague
- ☐ Other:
- ☐ Prefer not to answer

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2025.2**
Reference ID	**PTID**

INSULATION

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation or Below Deck Roof Insulation, R-9 or less to at least R-25	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces does not qualify • Semi-conditioned or semi-heated spaces do not qualify for an incentive • Damaged insulation, which provides no insulating value, or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-25 efficiency rating or fill cavity Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$0.90 per sq ft		$0.00	
Above Deck Roof Insulation, R-0 to at least R-15	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces does not qualify • Semi-conditioned or semi-heated spaces do not qualify for an incentive • No existing insulation, unless existing is damaged or missing • Damaged insulation, which provides no insulating value, or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-15 efficiency rating Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$2.85 per sq ft		$0.00	
Above Deck Roof Insulation, R-0 to at least R-30	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces does not qualify • Semi-conditioned or semi-heated spaces do not qualify for an incentive • No existing insulation, unless existing is damaged or missing • Damaged insulation, which provides no insulating value, or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-30 efficiency rating Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____	$2.85 per sq ft		$0.00	

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

INSULATION ***continued***

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Above Deck Roof Insulation, R-5 or less to at least R-30	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spacesdoes does not qualify • Semi-conditioned or semi-heated spaces do not qualify for an incentive • Existing insulation is R-5 or less • Insulate to at least R-30 efficiency rating. When R-30 insulation requirement cannot be met due to existing site restrictions, a minimum of R-15 must be achieved Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____		$1.00 per sq ft		$0.00	
Wall Insulation, R-6 or less to at least R-20	• Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility • Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces does not qualify • Semi-conditioned or semi-heated spaces do not qualify for an incentive • Damaged insulation, which provides no insulating value, or missing insulation must be prequalified and documented by the installation contractor • Insulate to at least R-20 efficiency rating or fill cavity Building heating fuel: ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Other ☐ Participating Electric Service ☐ Participating Gas Service Existing R-Value: _____ New R-Value: _____		$1.30 per sq ft		$0.00	
Pipe Insulation	• Must insulate bare pipe with no existing insulation or replace insulation that is aged, wet, or damaged/torn in multiple locations. Ineffective insulation must be documented as such by the installing contractor • Insulation must be at least one inch thick • Jacketing must provide an appropriate level of protection for the insulation under the given environmental conditions to maintain the life of the insulation. This will commonly be All Service Jacketing (ASJ) or PVC in indoor applications and aluminum or stainless steel jacketing for outdoor projects • Piping must be part of a system using electricity or natural gas provided by a participating utility Pipe Diameter: _____					
	Gas Heating	Piping serves domestic hot water	$18.00 per linear ft		$0.00	
		Piping serves low or medium pressure steam (at most 200 psig)	$25.00 per linear ft		$0.00	
		Piping serves heating hot water	$25.00 per linear ft		$0.00	
	Electric Resistance Heating	Piping serves domestic hot water	$30.00 per linear ft		$0.00	
		Piping serves heating hot water	$30.00 per linear ft		$0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR INSULATION	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

HVAC EQUIPMENT

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Ductless Heat Pump (DHP) - Lodging only	• Must have efficiency ratings of at least 18 SEER or SEER2, and 10 HSPF or 9.5 HSPF2 • Must be a single compressor systems with up to two heads per dwelling unit • Only lodging sites qualify • Only new installation or replacement applications qualify Total lodging rooms on site: _____ Is baseboard heating present at this site? ☐ Yes			$500 per ton of cooling capacity		$0.00	
Packaged Terminal Heat Pump (PTHP) - Lodging Only	• Must replace electric resistance heat or a packaged terminal air conditioner (PTAC) with existing electric resistance heating • Qualified models must be found here: www.ahridirectory.org • Only lodging sites qualify • Replacing an existing packaged terminal heat pump (PTHP) unit does not qualify for an incentive Total lodging rooms on site: _____ PTAC Model Number (If applicable) _____			$800 each		$0.00	
Commercial Ductless Heat Pump - New or Replacement	• May replace any existing heating equipment that is non-functional or near the end of its useful life (typically 15 years or older). In these cases, existing equipment may use any fuel (including but not limited to natural gas, biomass, propane or electric) • Projects where existing equipment is functional and not at the end of its useful life do not qualify for an incentive • Qualifying spaces are limited to office, retail, and restaurants; total conditioned space must be less than 10,000 square feet • Spaces previously not heated or newly added spaces in an existing building qualify • Conditioned space served may be part of a larger building, but the space served must also be enclosed and not open to other conditioned spaces • Product efficiency ratings for equipment must be AHRI rated with SEER2 of at least 20 and HSPF2 of at least 9.5			$300 per ton		$0.00	
Server/Telecom Room - Mini-Split Air Conditioning	• Cooling efficiency rated greater than SEER 18 or SEER2 18 • Cooling capacity no greater than 4.5 tons per unit (1 ton = 12 kBtu/h) • Unit must serve a space exclusively used for servers, communications and other data equipment • Maximum of 2 units per space Server closet design load (kW) _____ SEER rating _____ OR SEER2 rating _____						
	Server Closet Mini-split Air Conditioner			$250 per ton of cooling capacity		$ 0.00	
	Server Closet Mini-split Heat Pump			$250 per ton of cooling capacity		$ 0.00	
Forced Circulation Generator Block Heater	• Generator must be stationary and fixed • The heater must use forced circulation and be installed by manufacturer-certified installer • For retrofit projects (upgrades), the heater must replace a thermosiphon block heater • Site must recieve electricity from a participating utility Heater size in Kilowatts (kW): _____						
	Retrofit (upgrading existing, functional equipment)	Electric Resistance Type Generator Block Heater	1.6 to 3.0 kW	$320 each		$0.00	
			3.1 to 9.0 kW	$1,400 each		$0.00	
		Heat Pump Type Generator Block Heater	4.0 to 5.9 kW	$12,000 each		$0.00	
			6.0 to 8.9 kW	$22,000 each		$0.00	
	End-of-life Replacement or New applications	Electric Resistance Type Generator Block Heater	1.1 to 2.5 kW	$320 each		$0.00	

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2025.2**
Reference ID	**PTID**

HVAC EQUIPMENT *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired High-Efficiency Condensing HVAC Boiler	• Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) • Must have at least 5-to-1 turndown ratio • Must not be a backup, redundant or lagging boiler • Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating, and 'heat adders' that serve water-source heat pump systems do not qualify • Cannot be combined with the Modulating Boiler Burner measure	$6.50 per kBtu/h input		$0.00	
Modulating Boiler Burner	• Must be installed on a natural gas-fired boiler used for hydronic heating (HVAC) • Must replace a dual stage burner or an on-off burner • Must have at least 5-to-1 turndown ratio • Boilers used for process heating, domestic hot water (DHW) or pool heat do not qualify • Cannot be combined with the Gas-fired High-Efficiency Condensing HVAC Boiler measure	$10.00 per kBtu/h of burner rated capacity		$0.00	
Commercial Condensing Gas Furnace	• Must be primary heating source for the space • Input capacity must be less than 225 kBtu/h • Must have at least 95% Annual Fuel Utilization Efficiency (AFUE) • Must have either multispeed or variable speed Electronically-Commutated Motor (ECM) supply fan				
	Gas heating with gas and electricity provided by participating utilities	$8.25 per kBtu/h input		$0.00	
	Gas heating with only gas provided by a participating utility	$8.25 per kBtu/h input		$0.00	
Infrared Radiant Heater	• Natural gas-fired, low intensity, non-condensing and positive pressure system • Indoor area use only, no greater than 20,000 square feet • Site must receive gas from a participating utility				
	Non-Modulating	$4.00 per kBtu/h input		$0.00	
	Modulating	$5.00 per kBtu/h input		$0.00	
Steam Trap	• Must replace or repair a failed, open existing steam trap • Must be installed on a gas-fired steam boiler system served by participating gas utility • All steam traps in the system must be tested for failure status prior to replacement or repair • All systems must be no greater than 200 psig • For repaired traps, invoices for steam trap repair parts are required				
	Psig: _____ Trap size: _____ Occupied 24/7? ◯ Yes ◯ No				
	How does the site use the steam? ◯ Space heating ◯ Non-space heating				
	Replaced steam trap (psig below 200)	$500 each		$0.00	
	Repaired steam trap (50 psig or less)	$400 each		$0.00	
	Repaired steam trap (psig more than 50 and less than 200)	$500 each		$0.00	
Steam Trap - Dry Cleaners	• Must replace steam trap(s). Existing equipment may be operating or failed • Steam trap repairs do not qualify • Must be installed on a gas-fired steam boiler system served by participating gas utility • Dry cleaner systems must have 75 to 125 psig • Dry cleaner properties must provide details of last steam trap replacement and previous incentives received for steam trap replacement	$350 each		$0.00	
	Psig: _____ Trap size: _____				

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2025.2**
Reference ID	**PTID**

WATER HEATING EQUIPMENT

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Condensing Tankless Water Heater under 200 kBtu/h input	• Gas-condensing units must function as central source for domestic hot water (DHW) heating • Water Heater Uniform Energy Factor (UEF) must be at least 0.94 • Water heater input must be less than 200 kBtu/h per water heater • Additional hot water storage tanks cannot be added • Approved models must be found here: www.ahridirectory.org • Projects where existing water heater is functional, and not at the end of its useful life, do not qualify Is there an existing water storage tank attached? ◉ No ◉ Yes If yes, what is the capacity? _____ Installed at any qualfying site, on or after September 1, 2023, UEF at least 0.94	$140 each		$0.00	
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	• Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system • Integral tank volume must be less than 10 gallons • Must have at least 94% Thermal Efficiency (TE) • Water heater input capacity must be at least 200 kBtu/h per water heater • All building types qualify except offices less than 5,500 sq ft and commercial gyms without shower facilities • Approved models must be found here: www.ahridirectory.org	$1.40 per kBtu/h input		$0.00	
Commercial Condensing Tank Water Heater	• Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons • Water heater input capacity must be greater than 75 kBtu/h per water heater • Must have at least 94% Thermal Efficiency (TE) or recovery efficiency • All building types qualify except offices less than 5,500 sq ft and commercial gyms without shower facilities • Additional storage-only tanks may be present • Site must have water heating provided by a participating utility • Projects where existing water heater is functional, and not at the end of its useful life, do not qualify	$3.50 per kBtu/h input		$0.00	
Commercial Heat Pump Water Heater (HPWH)	• Tank size must be between 40 and 120 gallons • HPWH must meet minimum efficiency specifications outlined in the NEEA Advanced Water Heater Specification[1] or must be listed on the NEEA qualified product list (QPL)[2] • Must be installed according to manufacturer's recommendations • Must have a back-up resistance heating element • Water heating fuel must be provided by a participating utility				
	Ducted HPWH	$800 each		$0.00	
	Non-ducted HPWH	$800 each		$0.00	
Domestic Hot Water (DHW) Recirculation Pump Controls	• Pump control types must be temperature, combined timer and temperature or learning controls • DHW recirculation system must meet applicable codes and regulations • Site must have domestic central water heating • Retrofitted controls or integral controls qualify • Site must have water heating fuel provided by a participating utility Control type: ◯ Temperature ◯ Learning ◯ Combined Timer and Temperature				
	1/4 horsepower (hp) and below	$180 per system		$0.00	
	More than 1/4 hp up to 1.25 hp	$300 per system		$0.00	
	More than 1.25 hp up to 2.5 hp	$600 per system		$0.00	
	More than 2.5 up to 5 hp	$1,400 per system		$0.00	

[1] NEEA Advanced Water Heater Specification Version 8.1; https://neea.org/img/documents/Advanced-Water-Heating-Specification.pdf;

[2] NEEA Qualified Product List for Heat Pump Water Heaters: https://neea.org/img/documents/qualified-products-list.pdf

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

PUMPS

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Hydronic Heating Circulator Pumps	• Pump motor must be a variable speed electronically communicated motor (ECM) • Pumps must be used for space heating • Limited to in-line circulators with horizontal motors • Site must receive electricity from a participating utility • Applicable to multiple pump motors configured in parallel • Projects where a pump is functional and not at the end of its useful life do not qualify for an incentive • ECMs without speed controls do not qualify					
	Variable Speed ECM: more than 1/6 HP - 3/4 HP or less		$250 per pump		$0.00	
	Variable Speed ECM: more than 3/4 HP - 2.5 HP or less		$350 per pump		$0.00	
	Variable Speed ECM: more than 2.5 HP - 5 HP or less		$750 per pump		$0.00	
Commercial Pump Variable Frequency Drive (VFD) - New Pump	• Variable Frequency Drive (VFD) installed on a commercial pump with nominal motor power up to 22.5 horsepower (hp) • Qualifying applications include cooling (includes cooling tower), heating and pressure boost. Replacements due to burnout qualify • Irrigation applications do not qualify (see Irrigation Pump VFD measure)					
	Pump application: ○ Cooling ○ Heating ○ Cooling Tower ○ Pressure Boost					
	Cooling and Heating applications only	0.50 to 0.75 hp	$200 per installed VFD		$0.00	
		0.76 to 1.25 hp	$250 per installed VFD		$0.00	
	All qualifying pump applications	1.26 to 1.75 hp	$300 per installed VFD		$0.00	
		1.76 to 2.5 hp	$350 per installed VFD		$0.00	
		2.51 to 3.5 hp	$400 per installed VFD		$0.00	
		3.51 to 4.5 hp	$500 per installed VFD		$0.00	
		4.51 to 6.0 hp	$550 per installed VFD		$0.00	
	Heating, Pressure Boost and Cooling Tower applications only	6.01 to 8.0 hp	$700 per installed VFD		$0.00	
	Pressure Boost or Cooling Tower applications only	8.01 to 12.5 hp	$800 per installed VFD		$0.00	
		12.51 to 17.5 hp	$950 per installed VFD		$0.00	
		17.51 to 22.5 hp	$1,100 per installed VFD		$0.00	
Irrigation Pump Variable Frequency Drive (VFD)	• Irrigation pumps must be between 2 to 25 horsepower (hp) • System must not be equipped with a pressure tank • Retrofit projects (upgrades) must not include an existing Variable Frequency Drive (VFD) • Replacements due to failed pumps or pump motors qualify as new construction					
	Retrofit Pump VFD (upgrading existing, functional equipment)	2.0 to 4.9 hp	$1,000 per installed VFD		$0.00	
		5.0 to 7.49 hp	$2,000 per installed VFD		$0.00	
		7.5 to 9.9 hp	$3,000 per installed VFD		$0.00	
		10.0 to 14.9 hp	$3,500 per installed VFD		$0.00	
		15.0 to 19.9 hp	$4,500 per installed VFD		$0.00	
		20.0 to 24.9 hp	$5,000 per installed VFD		$0.00	
		25.0 hp	$6,000 per installed VFD		$0.00	
	New Construction Pump VFD	2.0 to 4.9 hp	$750 per installed VFD		$0.00	
		5.0 to 7.49 hp	$1,250 per installed VFD		$0.00	
		7.5 to 9.9 hp	$1,750 per installed VFD		$0.00	
		10.0 to 14.9 hp	$2,250 per installed VFD		$0.00	
		15.0 to 19.9 hp	$2,750 per installed VFD		$0.00	
		20.0 to 24.9 hp	$3,250 per installed VFD		$0.00	
		25.0 hp	$3,750 per installed VFD		$0.00	

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

EnergyTrust of Oregon

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

HVAC CONTROLS

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Advanced Rooftop Controls (ARC) - Full Retrofit	• Business has at least 500 annual operating hours • Existing system must have a nominal cooling capacity of at least 5 tons • Existing system must have a single speed supply fan • Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify • Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff • Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading • Installed equipment controls must be listed on BPA qualifying product list[2] • Existing systems with economizers do not qualify Annual operating hours: _____						
	Rooftop Unit Heating Fuel	**Participating Utilities**					
	Electric Heat	Gas Only		Does not qualify			
	Gas Heat			$300 per ton		$0.00	
	Electric Heat	Electric Only		$300 per ton		$0.00	
	Gas Heat			$300 per ton		$0.00	
	Electric Heat	Gas and Electric		$300 per ton		$0.00	
	Gas Heat			$300 per ton		$0.00	
Advanced Rooftop Controls (ARC) - Lite Retrofit	• Business must meet minimum annual operating hours requirement listed below • Existing system must have a nominal cooling capacity of at least 5 tons • Existing system must have a single speed supply fan or motor. Existing systems equipped with Variable Frequency Drive (VFD) do not qualify. • Installed equipment must have a VFD and controller for variable speed fan operation • Installed equipment controls listed on BPA qualifying product list[3] • Existing systems with economizers do not qualify Annual operating hours: _____						
	Rooftop Unit Heating Fuel	**Participating Utilities**	**Required Minimum Annual Operating Hours:**				
	Electric Heat	Gas Only		Does not qualify			
	Gas Heat			Does not qualify			
	Electric Heat	Electric Only	2,500 hrs	$200 per ton		$0.00	
	Gas Heat		2,500 hrs	$200 per ton		$0.00	
	Electric Heat	Gas and Electric	2,500 hrs	$200 per ton		$0.00	
	Gas Heat		3,500 hrs	$200 per ton		$0.00	

[3] BPA qualifying product list: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

HVAC CONTROLS *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Smart Thermostat	• Each thermostat must control a single-zone HVAC system with dedicated supply fan • Lodging sites, spaces with 24/7 operation, and semi-conditioned spaces do not qualify • Thermostats installed on ductless heat pumps (DHPs) controlling multiple zones do not qualify • Multiple HVAC systems serving a large open space (retail, grocery, etc.) can qualify if each system has a dedicated controlling thermostat • Self-installed thermostats may be subject to a post-install verification review before payment • A list of qualifying thermostats can be found at: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/connected-thermostat-qualified-products-list.pdf Check off the following installation requirements to confirm they are met: ☐ Temperature setback in heating mode must be at least 10°F below the occupied heating setpoint ☐ Temperature setback in cooling mode must be at least 5°F above the occupied cooling setpoint ☐ Fan schedule set to 'auto' mode during unoccupied hours ☐ Manual setpoint override must be limited to two hours or less If applicable: ☐ If two or more HVAC systems serve the same open space, temperature setpoints, schedules and dead-bands must match ☐ Heat pump with backup resistance heat must enable lock-out with appropriate temperature ☐ If a site has existing heating systems with demand-controlled ventilation or advanced rooftop controls, thermostat installers must not disable these systems How is your site heated? ○ Heat Pump ○ Electric Resistance ○ Gas heat Is there cooling onsite? ○ Yes ○ No	$400 each at non-grocery sites		$0.00	
		$500 each at grocery sites		$0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR HVAC AND WATER HEATING	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Anti-Sweat Heater Controls (ASH)	• Qualifying heater controls must reduce sweat by sensing humidity, dew point, or condensation • Site must not have an existing refrigeration energy management system, including ASH controls • Site must receive electricity from a participating utility				
	Low temperature case (below 0°F)	$80 per linear ft of door		$0.00	
	Medium temperature case (between 1°F and 35°F)	$60 per linear ft of door		$0.00	
Evaporator Fan Motors	• Must be installed in an existing, functional walk-in or reach-in refrigeration case with electronically commutated motor (ECM) or permanent magnet synchronous motors (PMSM) • Existing case motor must be either shaded pole (SP) or permanent split capacitor (PSC) motor • Site must receive electricity from a participating utility • New walk-in or reach-ins are do not qualify				
	Case Temperature: ○ Low (≤0°F) ○ Medium (1-35°F) ECM or PMSM Horsepower (if applicable): _____				
	Walk-in case, from a SP	$180 per motor replaced		$0.00	
	Walk-in case, from a PSC	$180 per motor replaced		$0.00	
	Reach-in case, from a SP	$150 per motor replaced		$0.00	
	Reach-in case, from a PSC	$150 per motor replaced		$0.00	
Strip Curtains	• Must be installed where no infiltration barriers exist in walk-in coolers or freezers. Display cases are do not qualify • Must be contractor-installed • Only for grocery stores and supermarkets, restaurants and warehouses qualify • To qualify for a walk-in cooler, project site must be a grocery store or a warehouse • To qualify for a walk-in freezer, project site must be a grocery store or a restaurant • Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F				
	Walk-in cooler for grocery stores and warehouses	$12.00 per sq ft		$0.00	
	Walk-in freezer for grocery stores and restaurants	$12.00 per sq ft		$0.00	
New Cooler Cases with Doors	• Must be a new refrigerated display case with doors, additional cases are added or existing cases are replaced • Doors must be transparent. Cases with solid doors do not qualify • Refurbished cases do not qualify • Can be installed at sites with electric or gas heat, or at sites with gas or other heat, with no participating gas provider				
	Vertical cases (remote-condensing) - Coolers only	$150 per linear ft of door		$ 0.00	
	Horizontal cases (remote-condensing) - Coolers or Freezers	$150 per linear ft of door		$ 0.00	
	Self-Contained Unit - Horizontal Freezer at site with gas heat, with no participating gas provider	$150 per linear ft of door		$ 0.00	

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2025.2**
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Doors on Open Freezers or Open Refrigerated Cases	• Must add doors to existing, functional open freezers or refrigerated cases • Self-contained refrigeration cases (integrated condensing units) do not qualify • Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F						
	Heat type: _____ ◉ Horizontal hinge OR ○ Vertical hinge						
	Building Heat Type	**Participating Electric Service**	**Case Temperature**				
	Gas	Yes	Medium or Low	$400 per linear ft of door		$0.00	
	Electric or Non-participating Gas	Yes	Medium or Low	$350 per linear ft of door		$0.00	
	Gas	No	Medium or Low	$160 per linear ft of door		$0.00	
High-Speed Doors on Walk-in Coolers or Freezers	• Walk-In doorway must be at least 5 ft wide • Walk-In coolers or freezers must be less than 3,000 sq ft • High-speed doors can be equipped with or without air curtains and/or door heaters • Existing non-high speed infiltration barriers may include strip curtains, spring-hinged doors, impact doors and other barriers • Refrigerated warehouses and distribution centers do not qualify • High temperature refrigerated spaces set above 50°F do not qualify To qualify as a retrofit project (upgrade): • Must upgrade existing functional non-high speed door infiltration barriers or walk-ins without any existing infiltration barriers • Walk-ins with existing strip curtains must have at least 50% strip coverage remaining To qualify as a new install or replacement project: • Must replace failed non-high speed door infiltration barriers or failed high-speed doors • Walk-ins with existing strip curtains must have less than 50% strip coverage remaining • New walk-in with high-speed doors can replace an old walk-in that is at or near the end of its useful life						
	Size of walk-in: _____ Size of walk-in doorway: _____ How is your site heated? ○ Heat Pump ○ Electric Resistance ○ Gas Heat ○ Propane or other						
	Walk-In Cooler - Retrofit/ Upgrade			$14,000 per door		$0.00	
	Walk-In Freezer - Retrofit/ Upgrade			$17,000 per door		$0.00	
	Walk-In Cooler - New Install or Replacement			$11,000 per door		$0.00	
	Walk-In Freezer - New Install or Replacement			$14,000 per door		$0.00	

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
ENERGY STAR® Vertical Reach-in Freezer	• Must be active on ENERGY STAR certified product list (version 5.0)[3] • Case must be packaged and self-contained with a built-in cooling compressor • Case must have glass doors • Used or rebuilt cases do not qualify • Cases with remote refrigeration systems do not qualify • Horizontal or chest-style freezers do not qualify • Site must receive electric service from a participating utility				
	How is your site heated? ○ Heat Pump ○ Electric Resistance ○ Gas Heat Total Case Volume (cubic feet/ ft3):				
	Less than 15 cubic feet	$40 each		$0.00	
	15 - 29.9 cubic feet	$80 each		$0.00	
	30 - 49.9 cubic feet	$190 each		$0.00	
	At least 50 cubic feet	$325 each		$0.00	
ENERGY STAR Vertical Reach-in Refrigerator	• Must be active on ENERGY STAR certified product list (version 5.0)[3] • Case must be packaged and self-contained with a built-in cooling compressor • Case must have glass doors • Used or rebuilt cases do not qualify • Cases with remote refrigeration systems do not qualify • Refrigerators more than 15 cubic feet do not qualify • Site must receive electric service from a participating utility				
	How is your site heated? ○ Heat Pump ○ Electric Resistance ○ Gas Heat	$20 each		$0.00	
Condenser Fan Variable Frequency Drive (VFD), Compressor Rack	• Adding a single VFD to control an existing multi-fan condensing unit • Existing condenser multi-fan systems must not have VFD				
	Air Cooled Condenser	$850 per fan motor hp		$0.00	
	Evaporatively Cooled Condenser	$850 per fan motor hp		$0.00	
Floating Head Pressure Control (FHPC), Compressor Rack	• Adding a FHPC to a compressor rack control system • Existing rack system must not have FHPC or FSPC				
	Air Cooled Condenser	$60 per compressor hp		$0.00	
	Evaporatively Cooled Condenser	$60 per compressor hp		$0.00	

[3] ENERGY STAR Commercial Refrigerators and Freezers product list:
https://www.energystar.gov/productfinder/product/certified-commercial-refrigerators-and-freezers/results

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

GROCERY EQUIPMENT - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Floating Suction Pressure Controls (FSPC), Compressor Rack	• Adding a FSPC to a compressor rack control system • Existing rack system must not have FHPC or FSPC				
	Air Cooled Condenser	$60 per compressor hp		$0.00	
	Evaporatively Cooled Condenser	$60 per compressor hp		$0.00	
FHPC and FSPC, Compressor Rack	• Adding a FHPC and FSPC, concurrently, to a compressor rack control system • Existing rack system must not have FHPC or FSPC • Cannot be combined with FSPC or FHPC Compressor Rack measures				
	Air Cooled Condenser	$130 per compressor hp		$0.00	
	Evaporatively Cooled Condenser	$130 per compressor hp		$0.00	
On-Demand Overwrapper	• Use either a mechanical or optical control system to detect product	$350 each		$0.00	
Advanced Controls on Walk-in Coolers or Freezers	• Must install a device capable of evaporator fan control, compressor run time control and defrost control • Controller must be on **Qualified Products List (QPL)**[4] • A qualifying controller includes a single control device installed either on a single walk-in cooler/freezer or on a single condensing unit connected to daisy-chained evaporator units of the same walk-in type. All daisy-chained evaporators must be used either for coolers or for freezers. • Controls may be installed on either box type or display walk-in coolers or freezers, and walk-in units must be less than 3,000 square feet (in total). • Walk-in units can be customer-owned or leased, can be self-contained or remote-condensing and can be located either indoors or outdoors. • Controls installed on reach-in refrigerated cases, multiplex or rack refrigeration systems, do not qualify. • Walk-in units in industrial warehouse applications or walk-in units with VFD evaporator fan motors, VFD compressors or X-line condensing units do not qualify				
	Size of walk-in: _____ square feet				
	How is your site heated? ◯ Heat Pump ◯ Electric Resistance ◯ Gas Heat ◯ Other				
	If installing in a walk-in freezer, was the freezer manufactured before October 1, 2019? ◯ Yes ◯ No				
	If control device is installed on a display walk-in: Display Walk-in type: ◯ Cooler or ◯ Freezer				
	Compressor horsepower: _____ hp Number of evaporator fans: _____ and _____ hp Number of condensor fans: _____ and _____ hp				
	Retrofit (upgrading existing, functional equipment)	$1,200 per control device		$0.00	
	New or Replacement (factory-installed)	$500 per control device		$0.00	

[4] Advanced Controls for Walk-ins QPL: https://www.energytrust.org/wp-content/uploads/2024/10/Advanced-Controls-for-Walk-in-Coolers-and-Freezers-QPL.pdf

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR GROCERY	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

LODGING AND FOODSERVICE

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Pool Cover	• Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation • Covers installed at residential pools do not qualify. Qualifying sites include commercial pools within lodging , fitness centers and municipal centers • Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel • Liquid evaporation suppressants, solar disks and mesh covers do not qualify • Pool heating fuel must be provided by participating utility Pool Location: ○ Indoor ○ Outdoor Pool Heater Type: ○ Heat Pump Heater ○ Electric Resistance Heater ○ Non-Condensing Gas Heater ○ Condensing Gas Heater	$6.00 per sq ft of pool surface area		$0.00	
Commercial Swimming Pool Heater	• Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light • Must have at most 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined • Must have at least 94% thermal efficiency for condensing heaters, or at least 84% efficiency for non-condensing heaters • Site must receive gas from a participating utility • Covered and not covered pools both qualify. Qualifying pool covers include solid track, bubble type, or foam type with storage reels • Pool must meet minimum area requirements as listed in the table to the right Pool Location: ○ Indoor ○ Outdoor Pool Cover: ○ Covered with existing cover ○ Not covered Number of heaters serving the pool: _____	Minimum Pool Area Requirements:			
	Non-condensing Heater, Covered	$.90 per sq ft of area served by heater		$0.00	
	Non-condensing Heater, Not covered	$1.00 per sq ft of area served by heater		$0.00	
	Condensing Heater, Covered	$3.00 per sq ft of area served by heater		$0.00	
	Condensing Heater, Not covered	$5.00 per sq ft of area served by heater		$0.00	
Automatic Conveyor Broiler	• Broiler must have an automatic conveyor with catalyst • For gas-fired broilers, input rate must be below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h • Qualifying broilers may be gas, electric or hybrid gas/electric • Broilers may use propane or other gas at sites where only electricity is provided by a participating utility				
	Total conveyor belt width less than 20”	$2,500 each		$0.00	
	Total conveyor belt width 20” to 26”	$3,000 each		$0.00	
	Total conveyor belt width greater than 26”	$3,500 each		$0.00	
Electric Combination Oven - 5-40 Pan Capacity	• Must be active on ENERGY STAR® certified product list (version 3.0)[5]				
	5-14 pan capacity	$1,000 each		$0.00	
	15-28 pan capacity	$600 each		$0.00	
	29-40 pan capacity	$3,000 each		$0.00	
Gas Combination Oven - 5-40 Pan Capacity	• Must be active on ENERGY STAR certified product list (version 3.0)[5]	$500 each		$0.00	

Covered Pool	Heater Type	Pool Location	Minimum Required Pool Sq Ft
No	Condensing	Indoor	1275
		Outdoor	700
Yes	Condensing	Indoor	2150
		Outdoor	1050
No	Non-Condensing	Indoor or Outdoor	500
Yes	Non-Condensing	Indoor	850
		Outdoor	500

[5] ENERGY STAR Certified Commercial Ovens product list: https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

LODGING AND FOODSERVICE ***continued***

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Double Rack Gas Oven	• Must be active on ENERGY STAR certified product list (version 3.0)[6] • One removable double-width rack or two removable single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1"				
	Installed at sites with gas service from a participating utility	$900 each		$0.00	
	Installed at sites where only electricity is provided by a participating utility (propane or other gas)	$600 each		$0.00	
Electric Convection Oven-Full-size	• Must be active on ENERGY STAR certified product list (version 3.0)[6] • Accommodates standard full-size sheet pans measuring at least 18" x 26" x 1"	$1000 each		$0.00	
Gas Convection Oven - Full-size	• Must be active on ENERGY STAR certified product list (version 3.0)[6] • Accommodates standard full-size sheet pans measuring at least 18" x 26" x 1"	$500 each		$0.00	
Commercial Ice Maker	• Must be active on ENERGY STAR certified product list (version 3.0)[7] • Commercial batch type and continuous air-cooled machine:				
	Batch Self-contained Unit (SCU) - 200-4,000 lbs. per day	$180 each		$0.00	
	Batch Remote Condensing Unit (RCU) - 988-4,000 lbs. per day	$400 each		$0.00	
	Continuous RCU - 800-4,000 lbs. per day	$400 each		$0.00	
	Batch Ice-Making Head (IMH) - 1,500-4,000 lbs. per day	$400 each		$0.00	
	Continuous Ice-Making Head (IMH) - 820-4,000 lbs. per day	$400 each		$0.00	
Gas Steam Cooker	• Gas steam cooker must be active on the ENERGY STAR product list (version 1.2)[8] • Gas steam cookers must hold at least three pans • Gas steam cookers may be boilerless or steam generator type • Gas steam generator cookers installed in schools do not qualify • Site must receive gas service from a participating utility	$1,000 each		$0.00	
	Steam cooker type: ◯ Boilerless ◯ Steam Generator				
	Gas Steam Cooker Requirements				
	Number of Pans / Cooking Energy Efficiency / Idle Energy Rate				
	3 / 39% or higher / 2,440 Btu/h or lower				
	4 / 49% or higher / 5,850 Btu/h or lower				
	5 / 49% or higher / 7,027 Btu/h or lower				
	6 / 43% or higher / 2,770 Btu/h or lower				
	More than 6 / 48% or higher / 11,287 Btu/h or lower				

[6] ENERGY STAR Certified Commercial Ovens product list: https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results

[7] ENERGY STAR Certified Commercial Ice Machines product list: https://www.energystar.gov/productfinder/product/certified-commercial-ice-machines/results

[8] ENERGY STAR Certified Commercial Steam Cookers product list: https://www.energystar.gov/productfinder/product/certified-commercial-steam-cookers/results

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Electric Steam Cooker	• Electric steam cooker must be active on the ENERGY STAR product list (version 1.2)[9] • Electric steam cookers must hold at least three pans • Electric steam cookers may be boilerless or steam generator type • Site must receive electricity from a participating utility				
	Electric Steam Cooker Requirements				
	Number of Pans: 3 — Cooking Energy Efficiency: 55% or higher — Idle Energy Rate: 235 Watts or lower				
	Number of Pans: 4 — Cooking Energy Efficiency: 55% or higher — Idle Energy Rate: 325 Watts or lower				
	Number of Pans: 5 — Cooking Energy Efficiency: 69% or higher — Idle Energy Rate: 280 Watts or lower				
	Number of Pans: 6 — Cooking Energy Efficiency: 61% or higher — Idle Energy Rate: 300 Watts or lower				
	Number of Pans: More than 6 — Cooking Energy Efficiency: 67% or higher — Idle Energy Rate: 330 Watts or lower				
	Boilerless (3-4 Pans)	$400 each		$0.00	
	Boilerless (5 or more Pans)	$600 each		$0.00	
	Steam Generator (3 or more Pans) - installed in schools	$600 each		$0.00	
	Steam Generator (3 or more Pans) - installed in non-school sites	$2,000 each	0	$0.00	
Commercial Vent Hood with Demand Controlled Ventilation	• Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities • Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor. Both motors must be functional • Make-up air must be tempered • Total controlled motor horsepower must be greater or equal to 1.0 hp and cannot exceed total existing horsepower of make-up air unit and exhaust fan motor				
	Gas heat or electric heat	$1,500 per controlled motor horsepower		$0.00	
	Gas or non-electric heat in electric only territory	$900 per controlled motor horsepower		$0.00	
Commercial Stationary and Conveyor Dishwasher	• Must be active on ENERGY STAR® certified product list (version 3.0)[10] • Dishwasher must be either high temp or dual temp except for the undercounter dishwasher which can be high, low or dual temp • Flight type dishwashers do not qualify • Site must receive electricity from a participating utility				
	Single-Tank Conveyor (High or Dual Temp)	$900 each		$0.00	
	Multi-Tank Conveyor (High or Dual Temp)	$900 each		$0.00	
	Single Tank, Door Type (High or Dual Temp)	$900 each		$0.00	
	Undercounter Type — Low Temp	$750 each		$0.00	
	Undercounter Type — High or Dual Temp	$750 each		$0.00	
	Pot, Pan and Utensil Type - PPU (High or Dual Temp)	$1200 each		$0.00	

[9] ENERGY STAR Certified Commercial Steam Cookers product list: https://www.energystar.gov/productfinder/product/certified-commercial-steam-cookers/results

[10] ENERGY STAR Certified Commercial Dishwashers product list: https://www.energystar.gov/productfinder/product/certified-commercial-dishwashers/results

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

LODGING AND FOODSERVICE *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
High Efficiency Gas Fryer	• Gas Fryer must be on the **Qualified Product List**[11] and must be active on ENERGY STAR certified product list (version 3.0) • Standard vat must have at least 54% efficiency and idle energy rate must be at most 8,000 BTU per hour • Large vat must have at least 56% efficiency and idle energy rate must be at most 10,000 BTU per hour • Site must receive gas from a participating utility				
	Standard Vat	$1,500 each		$0.00	
	Large Vat	$2,000 each		$0.00	
High Efficiency Electric Fryer	• Electric Fryer must be on the **Qualified Products List**[11] and must be active on ENERGY STAR certified product list (version 3.0) • Standard or split vat must have at least 85% efficiency and idle energy rate must be at most 700 Watts • Large vat must have at least 88% efficiency and idle energy rate must be at most 1,000 Watts • Site must receive electricity from a participating utility				
	Standard or Split Vat	$800 each		$0.00	
	Large Vat	$1,000 each		$0.00	
Electric Griddle - Single-sided	• Must be active on ENERGY STAR certified product list (version 1.2)[12]	$1000 each		$0.00	
Gas Griddle - Single-sided	• Must be active on ENERGY STAR certified product list (version 1.2)[12]	$1000 each		$0.00	
Electric Hot Food Cabinet - Half-size	• Must be active on ENERGY STAR certified product list (version 2.0)[13] • Interior volume must be less than 13 cubic feet • Hot food holding cabinets installed in schools do not qualify	$150 each		$0.00	
Commercial Laundry Washer, Common Areas	• Clothes washers must be front-loading machines and ENERGY STAR rated[14] • Water heating fuel must be provided by a participating utility • Leased equipment must be new • A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required				
	Water Heating Fuel Source: ◯ Electric ◯ Gas ◯ Other				
	Dryer Type / **Participating Utility**				
	Electric / Gas and Electric	$400 each		$0.00	
	Gas / Gas and Electric	$350 each		$0.00	
	Electric/ Gas / Electric Only	$150 each		$0.00	
	Electric/ Gas / Gas Only	$100 each		$0.00	
Two-stage Gas Valve on Clothes Dryers	• Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume • Valves can be installed on new or existing gas-fired dryers. • Only sites with on-premises laundry qualify. Coin-operated laundromats do not qualify	$700 each		$0.00	

[11] High Efficiency Commercial Fryer Qualified Product List: https://www.energytrust.org/wp-content/uploads/2024/10/High-Efficiency-Commercial-Fryers-QPL.pdf

[12] ENERGY STAR Certified Commercial Griddles product list: https://www.energystar.gov/productfinder/product/certified-commercial-griddles/results

[13] ENERGY STAR Certified Commercial Hot Food Holding Cabinets product list: https://www.energystar.gov/productfinder/product/certified-commercial-hot-food-holding-cabinets/results

[14] ENERGY STAR Certified Commercial Clothes Washers product list: https://www.energystar.gov/productfinder/product/certified-commercial-clothes-washers/results

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	**v2025.2**
Reference ID	**PTID**

LODGING AND FOODSERVICE ***continued***

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Ozone Laundry Systems	• Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s) • Each ozone generator may serve one or more washers • All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions do not qualify • Water heating for clothes washing must be provided by boilers, or gas or electric water heaters. Water heating fuel must be provided by a participating utility • The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process				
	Total laundry capacity is less than 75 lbs:	$5,000 per system		$0.00	
	Total laundry capacity is between 75 and 125 lbs:	$7,500 per system		$0.00	
	Total laundry capacity is between 126 and 400 lbs:	$15,000 per system		$0.00	
	Total laundry capacity is between 401 and 600 lbs:	$25,000 per system		$0.00	
	Total laundry capacity is greater than 600 lbs:	$30,000 per system		$0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR LODGING AND FOODSERVICE	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00

Standard Incentives

Existing Buildings | Incentive Application | Form 120P

To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	**PTID**

SERVICE SHOPS AND WAREHOUSES

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Inverter-Driven Welder	• Replacing existing functioning transformer driven welders • Run time of at least 2,000 hours/year (including standby time) • Maximum of 25 welders replaced or purchased per site (if 26 welders or more in a single project, please contact Energy Trust) • Rated to at least 210 Amps and at least 40% duty cycle • Welders for residential/hobbyist use do not qualify Welder Amp Rating: _____	$2,400 each		$0.00	
Forklift Battery Charger	• High-frequency charger must have a conversion efficiency of at least 89% • Maximum of 50 chargers replaced per site • Charger(s) must be 24V to 48V designed for a pallet jack or forklift battery • Each charger replaces at least one existing SCR or ferroresonant charger	$2,000 each		$0.00	

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.

TOTALS FOR SERVICE SHOPS AND WAREHOUSES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST
	$0.00	$0.00