Existing Buildings | Incentive Application | Form 120P



To be completed by Participant

Incentives limits apply; see Terms and								
	1 Conditions for addit	ional details.		<u> </u>				
Who can apply: Incentives are available for qualifying	now notiral goo on	d alaatria ana	ravi	Program Use	Only		PT ID	v2024.2
saving equipment installed at a comi	mercial, municipal or	institutional fa	acility	Reference ID			PLID	
n the State of Oregon. Electric custo				Participant Ir	nformation			
Pacific Power can apply for incentive natural gas customers on eligible rat		tric equipmen	it, and				(tho	"Participant")
NW Natural, Cascade Natural Gas	or Avista can apply	for incentives	for	Legal Business I	Name (must m	atch Partic	ipant's submitted	
qualifying natural gas equipment. Additional requirements apply; see T	erms and Conditions	for details			14	a.c	.panto oucinitou	0)
Steps to completion:	cims and conditions	Tor actans.		Assumed Busine	occ Nama or D	DΛ		
Install qualifying energy efficience	cy improvement			Assumed Busine	555 INAILIE OI D	DA		
2 Complete application information		ed supporting		Contact Name			u -	
documentation, including:				Contact Name		111	ue	
The applicable measure or equiManufacturer specification sheet		quipment fille	d out	D (1) (14)	A 1.1	0''	0	 -
 Manufacturer specification snee Itemized invoice(s) 	я(S)			Participant Mailir	ng Address	City	State	Zip
o W-9 for payee								
Submit form and documentation	online, by mail, fax of	or email to:		Primary Phone			Address	
Energy Trust of Oregon Existing Buildings				Business Type:	 Private Com 	pany	Public/government	t
111 SW Columbia St., Suite	945			Does the busine	ss have less th	nan 20 emp	oloyees? O Ye	s O No
Portland, OR 97201				Participant Role:	O Building Ow	ner 0 1	Γenant ○ Propert	y Manager
1.866.605.1676 phone 503.243.1154 fax				Project Type:	□ Equipment	Upgrade	□ Tenant Impro	vement
existingbuildings@energytru	st.org			, ,,	□ New Const	ruction	□ Renovation/R	emodel
1 Receive your check.								
Please allow six to eight weeks for application and supporting documents.	or incentive processing	ig after compl	leted	Business/Projec	t Namo			
What you need-to-know:		~•						
 Energy Trust must receive appli 		s from date o	of	Utility Inform	ation			
purchase and installation				Electric Utility: 0	PGE O Pacific	Power 0 (Other	
 All information must be complet information may result in delayer 			ation	Account #:				
o A representative may reach out	to request a copy of	your current	electric	7 toodant iii.				
and natural gas utility bills to co incentive eligibility	nfirm your account in	formation and	d	Gas Utility: ○ NW	' Natural	O Cascade N	atural Gas	
o If you want to assign your incen			r other	O Avis	sta	O Other:		
payee, complete the Option to o Need help filling out this form?	Assign Payment se	ction -866-605-167	' 6					
Troca noip iming out the form.	san trio program at 1	000 000 101	Ŭ	Account #:			Rate Schedule:	
roject and Site Information				Primary Space	Heating Fuel S	Source		
					J			
ite Address*	City	State	Zip	O Electric O Gas				
no ridaress	Oity	Olato	Zip	Water Heating I © Electric © Gas				
ontact name for Site Visit	Phone number fo	r Sita Visit		- Electric O Gas	O Other			
f requesting incentives for multiple locations,			h location's	site address. utility infor	mation and heatin	g fuel sources	8	
, ,	Building Use Type			,	□ Grocery	☐ Gym/Athle		ı
uilding Square Footage						,	·	
Year Built	☐ Laundry/Dry Cleane	rs 🗆 Lodging/	'Hotel/Mote	I □ Manufacturino	g □ Office	□ Parking Str	ructure Religiou	ıs/Spiritual
	□ Restaurant □	Retail 🗆 Re	etirement H	ome 🗆 Schools K-12	□ Warehouse		Other:	
articipant Signature Please sig			ten) or ele	ctronically (ex. typing	your name, drav	ving your sig	nature on a touchpa	d or
ouchscreen, inserting a digital signature,		, ,	L.I.		and and			
Signature: By signing below, I represent of the named Participant, (ii) I have comp								
nave been completed to my satisfaction								
A								
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To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.

TERMS AND CONDITIONS

- 1. ELIGIBILITY: Energy Trust Existing Buildings program (Program) incentives are available for qualifying, new natural gas and electric energy saving equipment installed at an existing commercial, municipal or institutional facility located in the State of Oregon and served by one of the following named utilities. Portland General Electric and Pacific Power electric customers can apply for incentives for qualifying electric equipment, and NW Natural, Cascade Natural Gas or Avista Natural Gas customers on eligible rate schedules can apply for incentives for qualifying natural gas equipment. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.
- 2. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application to Energy Trust, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase, and (ii) none of the equipment listed will be submitted to the Oregon Department of Energy (ODOE) for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.
- 3. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at http://energytrust.org/commercial and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.
- **4. EQUIPMENT INSTALLATION:** Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed shall comply with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

5. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total project costs minus such external funds.

- **6. PAYMENT**: Incentives will be paid following (i) installation of the qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate, and verifiable *IRS Form W-9 (Request for Taxpayer Identification Number and Certification)* for incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the *Option to Assign Payment* along with this incentive application. Please allow six to eight weeks from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.
- 7. INCENTIVES: : Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each utility service area and the available incentive budget. Incentives provided will depend upon the incentive levels in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust's maximum allowable perproject incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per site, per year basis. Energy Trust incentives and ODOE Schools Program funds, when combined, may not exceed the maximum allowable incentive or reimbursement amounts, or 100% of the measure or project cost. Participant agrees that if it is eligible for ODOE Schools Program funds, then Energy Trust is authorized to share information about the measure(s) and project(s) identified herein with Oregon Department of Energy for the purpose of coordinating maximum funding amounts.

Existing Buildings | Incentive Application | Form 120P



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TERMS AND CONDITIONS CONTINUED

- **8. VERIFICATION**: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.
- **9. TAX LIABILITY**: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.
- **10. NO ENDORSEMENT:** Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.
- 11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property for verification or evaluation purposes. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.
- 12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.

- 14. ENERGÝ INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).
- **15. INFÓRMATION RELEASE:** Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.





To be completed by Participant

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1	Program Use Only	v2024.2
I	Reference ID	PTID

INCENTIVES

EQUIPMENT	REQUESTED INCENTIVES	INSTALLED COST
Lodging and Foodservice		-
Grocery		\$ -
Computer		\$ -
HVAC and Water Heating		-
Insulation		\$ -
Service Shops and Warehouses		\$ -

COMBINED TOTAL REQUESTED INCENTIVES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST





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Program Use Only	v2024.2	
Reference ID	PT ID	

Location (Bldg Name / Store #)	Site Address	City	State	Electric Utility	Electric Account Number	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source

Existing Buildings | Incentive Application | Form 120P



To be completed by Participant

Program Use Only	v2024.2
Reference ID	PT ID

Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. A complete, accurate and verifiable IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYE	E						
check will be issued to the liabilities that may be asso assignment, responsibility obligation of Participant, ar Accordingly, Payee unders or the payment of the incerto comply with this agreem	Payee named below at the address listicated with the incentive payment. In a for complying with the terms and concluded Energy Trust's sole responsibility uptands that it shall have no rights againative, and in the event that Energy Truent, Payee's sole recourse shall be agled to the Payee named below and was	tion to Assign Incentive Payment is select sted below and Energy Trust is not respond dition, Participant understands that, not litions of this incentive agreement shall be to note this incentive agreement shall be to not Energy Trust or the PMC with respect st does not pay the incentive as a result of gainst Participant. Participant directs Energives all rights to directly receive the Energiated	nsible for any tax withstanding this ontinue to be the Participant. to such assignment of Participant's failure gy Trust to pay any				
	re below, I represent to Energy Trust that in behalf of the party for whom I am signing	I have read this agreement and am duly authorg.	rized to sign this Option				
On behalf of Participant (Authorized Representative)	(printed)	Signature	Date				
Participant	(Legal business name as shown on W-9)						
On behalf of Payee (Authorized Representative)	(printed)	Signature	Date				
Payee Name							
(must match submitted IRS Form W-9)							
Mailing Address							
(for check) Street		City Sta	te Zip				
Phone	○ Cell ○ Office ○ Ho	me Email					

Existing Buildings | Incentive Application | Form 120P



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Program Use Only	v2024.2
Reference ID	PTID

LODGING AND FOODSERVICE

EQUIPMENT	REQUIREMENTS	INCENTIVE PE UNIT	R QUANTITY	INCENTIVI TOTAL	E INSTALLED COST
Ductless Heat Pump (DHP)	Must have efficiency ratings of at least 18 SEER or SEER2, and 10 HSPF or 9.5 HSPF2 Must be a single compressor systems with up to two heads per dwelling unit Eligible only for lodging Only new installation or replacement applications qualify Total lodging rooms on site: Is baseboard heating present at this site?	\$500 per ton o cooling capacit			
Packaged Terminal Heat Pump (PTHP)	Must replace electric resistance heat or a packaged terminal air conditioner (PTAC) Qualified models must be found here: www.ahridirectory.org Eligible only for lodging	\$800 each			
Commercial Pool Cover	Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation Covers installed at residential pools do not qualify. Eligible sites include commercial pools within lodging, fitness centers and municipal centers Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel Liquid evaporation suppressants, solar disks and mesh covers are ineligible Pool heating fuel must be provided by participating utility Pool Location: Indoor Outdoor Pool Heater Type: Heat Pump Heater Condensing Gas Heater	\$6.00 per sq ft of p surface area	pool		
Commercial Swimming Pool Heater	Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light Must have at most 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined Must have at least 94% thermal efficiency for condensing heaters, or at least 84% efficiency for non-condensing heaters Site must receive gas from a participating utility Covered and not covered pools both qualify. Eligible pool covers include solid track, bubble type, or foam type with storage reels Pool must meet minimum area requirements as listed in the table to the right Pool Location: O Indoor O Outdoor Pool Cover: O Covered with existing cover O Not covered Number of heaters serving the pool:	Coverer Pool No Yes No Yes	Heater Type Condensing Condensing Non- Condensing Non- Condensing	· 	Minimum Required Pool Sq Ft 1275 700 2150 1050 500
	Non-condensing Heater, Covered	\$.90 per sq ft of a served by heate	er		
	Non-condensing Heater, Not covered Condensing Heater, Covered	\$1.00 per sq ft of a served by heate \$3.00 per sq ft of a served by heate	er area		
	Condensing Heater, Not covered	\$5.00 per sq ft of a served by heate	area		





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Program Use Only	v2024.2
Reference ID	PTID

LODGING AND FOODSERVICE continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired Automatic	Automatic conveyor with catalyst Input rate must be below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h Installed under a Type I Vent Hood (used for appliances that produce grease and smoke)				
Conveyor Broiler	Total conveyor belt width less than 20"	\$2,500 each			
	Total conveyor belt width 20" to 26"	\$3,000 each			
	Total conveyor belt width greater than 26"	\$3,500 each			
Electric Combination Oven - 3-4 Pan Capacity	ENERGY STAR 3.0 required	\$500 each			
Electric Combination Oven - 5-40 Pan Capacity	ENERGY STAR 3.0 required	\$1,000 each			
Double Rack Gas Oven	ENERGY STAR 3.0 required One removable double rack or two removable single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1"	\$2,000 each			
Electric Convection Oven- Full-size	ENERGY STAR 3.0 required Accommodates standard full-size sheet pans measuring at least 18" x 26" x 1"	\$500 each			
Electric Convection Oven - Half-size	ENERGY STAR 3.0 required Accommodates half-size sheet pans measuring at least 18" x 13" x 1" \$300 each				
	ENERGY STAR 3.0 required Commercial batch type and continuous air-cooled machine:				
	Batch Self-contained Unit (SCU) - 200-4,000 lbs. per day	\$180 each			
Commercial Ice	Batch Remote Condensing Unit (RCU) - 988-4,000 lbs. per day	\$400 each			
Maker	Continuous Remote Condensing Unit (RCU) - 800-4,000 lbs. per day	\$400 each			
	Batch Ice-Making Head (IMH) - 1,500-4,000 lbs. per day	\$400 each			
	Continuous Ice-Making Head (IMH) - 820-4,000 lbs. per day	\$400 each			
Electric Hot Food Cabinet - Half-size	ENERGY STAR 2.0 required Interior volume must be less than 13 cubic feet \$450 each				
Gas Steam Cooker	Cooking energy efficiency must be at least 43% Idle Rate must be 2,770 BTU/hr or less	\$3,400 each			
Electric Steam Cooker	Cooking energy efficiency must be at least 62% Idle Rate must be 300 W or less	\$2,500 each			

Existing Buildings | Incentive Application | Form 120P



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TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2024.2
Reference ID	PTID

LODGING AND FOODSERVICE continued

EQUIPMENT	REQUIRE	EMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Vent Hood Retrofit with Demand Controlled Ventilation	Motor speeds must be controlled with scheduling, occupancy sens Variable speed control must be i unit motor and the hood exhaust Make-up air must be tempered Total controlled motor horsepow hp and cannot exceed total exist unit and exhaust fan motor					
ventiation		Gas heat or electric heat	\$1,500 per controlled motor horsepower			
	Gas or non-ele	ectric heat in electric only territory	\$900 per controlled motor horsepower			
Dishwasher, Single-Tank Conveyor	 ENERGY STAR 3.0 required Dishwasher can be low, dual or I Site must receive electricity from 	\$900 each				
Dishwasher, Multi-Tank Conveyor	ENERGY STAR 3.0 required Dishwasher must be either dual Site must receive electricity from	\$900 each				
	Clothes washers must be front-lo STAR rated Water heating provided by a part Leased equipment must be new A signed lease agreement and d washer quantity, model number(washer are required)					
ENERGY STAR®	Water Heating Fuel Source: O Elect	ric O Gas O Other				
Commercial Laundry Washer,	Dryer Type	Participating Utility			T	1
Common Areas	Electric	Gas and Electric	\$400 each			
	Gas	Gas and Electric	\$350 each			
	Electric/ Gas	Electric Only	\$150 each			
	Electric/ Gas Gas Only		\$100 each			
Two-stage Gas Valve on Clothes Dryers	Valves must be installed on commust have 200 or fewer pounds fewer cubic feet of dryer drum volume Valves can be installed on new confly sites with on-premises laundaundromats are not eligible.	\$700 each				

Existing Buildings | Incentive Application | Form 120P



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Program Use Only	v2024.2
Reference ID	PTID

LODGING AND FOODSERVICE continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Ozone Laundry Systems	 Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s). Each ozone generator may serve one or more washers. All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions are not eligible. Water heating for clothes washing must be provided by boilers, or gas or electric water heaters. Water heating must be provided by a participating utility. The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process. 				
	Total laundry capacity is less than 75 lbs:	\$5,000 per system			
	Total laundry capacity is between 75 and 125 lbs:	\$7,500 per system			
	Total laundry capacity is between 126 and 400 lbs:	\$15,000 per system			
	Total laundry capacity is between 401 and 600 lbs:	\$25,000 per system			
	Total laundry capacity is greater than 600 lbs:	\$30,000 per system			

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.				
TOTALS FOR LODGING AND FOODSERVICE	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST		

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Program Use Only	v2024.2
Reference ID	PTID

GROCERY EQUIPMENT - Refrigeration

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Anti-Sweat Heater Controls (ASH)	Eligible heater controls must reduce sweat by sensing humidity, dew point, or condensation Site must not have an existing refrigeration energy management system, including ASH controls Site receives electricity from a participating utility				
	Low temperature case (below 0°F)	\$80 per linear ft of door			
	Medium temperature case (between 1°F and 35°F)	\$60 per linear ft of door			
Evaporator Fan	Retrofit walk-in or reach-in refrigeration case with electronically commutated motor (ECM) or permanent magnet synchronous motors (PMSM) Existing case motor must be either shaded pole (SP) or permanent split capacitor (PSC) motor Site receives electricity from a participating utility New walk-in or reach-ins are ineligible Case Temperature: □ Low (≤0°F) □ Medium (1-35°F)				
Motors	ECM or PMSM Horsepower (if applicable):				
	Walk-in case, from a SP	\$180 per motor replaced			
	Walk-in case, from a PSC	\$180 per motor replaced			
	Reach-in case, from a SP	\$150 per motor replaced			
	Reach-in case, from a PSC	\$150 per motor replaced			
Strip Curtains	Must be installed where no infiltration barriers exist in walk-in coolers or freezers. Display cases are ineligible. Must be contractor-installed. Eligible only for grocery stores and supermarkets, restaurants and warehouses Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F				
	Walk-in cooler for grocery stores and warehouses	\$12.00 per sq ft			
	Walk-in freezer for grocery stores and restaurants	\$12.00 per sq ft			
New Cooler Cases with Doors	Must be a new refrigerated display case with doors, additional cases are added or existing cases are replaced Doors must be transparent. Cases with solid doors do not qualify Refurbished cases do not qualify Can be installed at sites with electric or gas heat, or at sites with gas or other heat, with no participating gas provider				
	Vertical cases - Coolers only	\$150 per linear ft of door			
	Horizontal cases - Coolers or Freezers	\$150 per linear ft of door			
	Self-Contained Unit - Horizontal Freezer at site with gas heat, with no participating gas provider	\$150 per linear ft of door			

Existing Buildings | Incentive Application | Form 120P



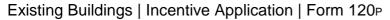
To be completed by Participant

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Program Use Only	v2024.2
Reference ID	PTID

GROCERY EQUIPMENT - Refrigeration continued

EQUIPMENT	REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST	
Retrofit Doors on	Retrofit doors on existing open freezers or refrigerated cases Self-contained refrigeration cases (integrated condensing units) are ineligible Low temperature is at or below 0°F. Medium temperature is between 1°F and 35°F Heat type:						
Freezers or Refrigerated Cases	Building Heat Type	inge OR	Case Temperature				
	Gas	Yes	Medium or Low	\$400 per linear ft of door			
	Electric or Non-participating Gas	Yes	Medium or Low	\$350 per linear ft of door			
	Gas	No	Medium or Low	\$160 per linear ft of door			
ENERGY STAR® Vertical Reach-in Freezer	built-in cooling Case must hav Used or rebuilt Cases with ren qualify Horizontal or c Site must recei utility How is your site her Heat Pump O	packaged and self-compressor e glass doors cases do not qualif note refrigeration sy hest-style freezers ove electric service f	y stems do not do not qualify rom a participating				
		Less	than 15 cubic feet	\$40 each			
		1	5 - 29.9 cubic feet	\$80 each			
		3	0 - 49.9 cubic feet	\$190 each			
		At	least 50 cubic feet	\$325 each			
ENERGY STAR Vertical Reach-in Refrigerator	ENERGY STAR 5.0 required Case must be packaged and self-contained with a built-in cooling compressor Case must have glass doors Used or rebuilt cases do not qualify Cases with remote refrigeration systems do not qualify Refrigerators more than 15 cubic feet do not qualify Site must receive electric service from a participating utility						
	How is your site hea	ated? Electric Resistance	O Gas heat	\$20 each			





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Program Use Only	v2024.2
Reference ID	PTID

GROCERY EQUIPMENT - Refrigeration *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Condenser Fan Variable Frequency	 Adding a single VFD to control an existing multi-fan condensing unit Existing condenser multi-fan systems must not have VFD 				
Drive (VFD) Retrofit, Compressor Rack	Air Cooled Condenser	\$850 per fan motor hp			
	Evaporatively Cooled Condenser	\$850 per fan motor hp			
Floating Head Pressure Control	Adding a FHPC to a compressor rack control system Existing rack system must not have FHPC or FSPC				
(FHPC) Retrofit, Compressor Rack	Air Cooled Condenser	\$60 per compressor hp			
	Evaporatively Cooled Condenser	\$60 per compressor hp			
Floating Suction Pressure Controls	Adding a FSPC to a compressor rack control system Existing rack system must not have FHPC or FSPC				
(FSPC) Retrofit, Compressor Rack	Air Cooled Condenser	\$60 per compressor hp			
	Evaporatively Cooled Condenser	\$60 per compressor hp			
FHPC and FSPC Retrofit, Compressor Rack	Adding a FHPC and FSPC, concurrently, to a compressor rack control system Existing rack system must not have FHPC or FSPC Cannot be combined with FSPC or FHPC Compressor Rack measures				
Nack	Air Cooled Condenser	\$130 per compressor hp			
	Evaporatively Cooled Condenser	\$130 per compressor hp			
On-Demand Overwrapper	Use either a mechanical or optical control system to detect product	\$350 each			

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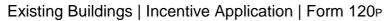
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GROCERY EQUIPMENT - Refrigeration continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Smart Thermostat - Grocery sites	Thermostats must control a single-zone HVAC system with dedicated supply fan Lodging sites, spaces with 24/7 operation, and semiconditioned spaces are not eligible Multiple HVAC systems serving a large open space (retail, grocery, etc.) are eligible if each system has a dedicated controlling thermostat If a site has existing heating systems with demand-controlled ventilation or advanced rooftop controls, thermostat installers must not disable these systems A list of qualifying thermostats can be found at: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/connected-thermostat-qualified-products-list.pdf Other thermostats may qualify, check with the program for additional requirements Installation requirements: If two or more HVAC systems serve the same open space, temperature setpoints, schedules and deadbands must match Temperature setback in heating mode must be at least 10°F below the occupied heating setpoint Temperature setback in cooling mode must be at least 5°F above the occupied cooling setpoint Fan schedule set to 'auto' mode during unoccupied hours Manual setpoint override must be limited to two hours or less Heat pump with backup resistance heat must enable lock-out with appropriate temperature set-points For Commercial Smat Thermostats at other sites, see HVAC and Water Heating How is your site heated? Heat Pump Electric Resistance O Gas heat	\$500 each			

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.				
	TOTALS FOR GROCERY	TOTAL REQUESTE INCENTIVE		





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Reference ID	PTID	

COMPUTER

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
	 Cooling efficiency rated greater than SEER 18 or SEER2 18 Cooling capacity no greater than 4.5 tons per unit (1 ton = 12 kBtu/h) Unit must serve a space exclusively used for servers, communications and other data equipment Maximum of 2 units per space 				
Server/Telecom Room -	Server closet design load (kW)				
Mini-Split Air Conditioning	SEER rating OR SEER2 rating				
	Server Closet Mini-split Air Conditioner	\$250 per ton of cooling capacity			
	Server Closet Mini-split Heat Pump	\$250 per ton of cooling capacity			

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.			
TOTALS FOR COMPUTER	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST	

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HVAC AND WATER HEATING

EQUIPMENT		REQUIREMENTS		INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
New Rooftop Unit (RTU) with	furnace or heat pump heatiMust have cooling capacity	less than 54 kBtu/h y-installed by RTU manufactur					
Economizer		Space	heated by electric heat pump	\$30 per ton			
			Space heated by gas furnace	\$30 per ton			
New Rooftop Unit (RTU) with	heatingMust serve spaces not requ	uired by code to have DCV* y-installed by RTU manufactur	either gas furnace or heat pump $$ er, with DCV included 1				
Demand Control Ventilation (DCV)		Space	heated by electric heat pump	\$29 per ton			
			Space heated by gas furnace	\$29 per ton			
			pace that the RTU will serve: Frust for eligible space types)				
New Rooftop Unit (RTU) with Variable Speed Supply Fan	TU) with • Variable speed supply fan and economizer must be factory-installed by RTU manufacturer with DCV included ²						
	Space heated by electric heat pump			\$100 per ton			
Infrared Radiant	Natural gas-fired, low intensity, non-condensing and positive pressure system Indoor area use only, no greater than 20,000 square feet Site must receive gas from a participating utility						
Heater	Non-Modulating		\$1.25 per kBtu/h input				
	Modulating			\$2.25 per kBtu/h input			
	Existing system must have Existing system must have with Variable Frequency Dr Installed equipment must h.		at least 5 tons notor. Existing systems equipped ariable speed fan operation				
	Rooftop Unit Heating Fuel	Participating Utilities	Required Minimum Annual				
Advanced Rooftop Controls (ARC) - Lite Retrofit	Electric Heat	-	Operating Hours:	Not eligible			
LIG NGHOIR	Gas Heat	Gas Only		Not eligible			
	Electric Heat		2,500 hrs	\$200 per ton			
	Gas Heat	Electric Only	2,500 hrs	\$200 per ton			
	Electric Heat		2,500 hrs	\$200 per ton			
İ	Electric Fleat	Gas and Electric	2,000 1115	Ψ200 per ton			

¹RTU cooling capacities of less than 54 kBtu/h may qualify for both the New RTU with Economizer and New RTU with DCV incentives.

² RTU cooling capacities of less than 54 kBtu/h and which serve spaces not required by code to have DCV, may qualify for all of the following three incentives: New RTU with Economizer, New RTU with DCV and New RTU with Supply Fan VFD.

³ BPA qualifying product list: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf

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Program Use Only	v2024.2
Reference ID	PTID

HVAC AND WATER HEATING continued

EQUIPMENT	REQUIREME	INTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
	Business has at least 500 annual operating hours Existing system must have a nominal cooling capacity of at least 5 tons Existing system must have a single speed supply fan Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading Installed equipment controls must be listed on BPA qualifying product list ⁴					
Advanced Rooftop	Annual operating hours:					
Controls (ARC) - Full Retrofit	Rooftop Unit Heating Fuel	Participating Utilities		1		
	Electric Heat	Gas Only	Not eligible			
	Gas Heat	Gas Only	\$300 per ton			
	Electric Heat	Electric Only	\$300 per ton			
	Gas Heat	Electric City	\$300 per ton			
	Electric Heat	Gas and Electric	\$300 per ton			
	Gas Heat		\$300 per ton			
Air-Cooled Variable Refrigerant Flow (VRF) Multi-Split Ductless Heat Pump	Must be installed in buildings primarily used for retail, offices or school classrooms Must install dedicated outdoor air supply (DOAS) with energy recovery meeting at least 50% enthalpy recovery efficiency Each condenser unit must have a rated cooling capacity over 5 tons with variable speed compressor operation and must serve multiple ductless indoor evaporator units DOAS air must be supplied at a neutral space temperature Must meet or exceed 2016 CEE Tier 1 air-cooled VRF efficiency levels listed here: https://www.energytrust.org/wp-content/uploads/2018/07/Appendix A 2016-18 CEE ComACHP UnitarySpec.pdf The majority of indoor unit fans must be set to cycle rather than run continuously during occupied hours Electric resistance heating should not be used for pre-heating ventilation air		\$1 per sq ft of area served by VRF			
	Standard DOAS: Minimum fan efficiency 40% or minimum fan efficien					
	High Efficiency DOAS: Minimum fan efficiency 65% or minimum fan efficiency index target 1.55					
Steam Trap	Must replace or repair a failed, open existing stem Must be installed on a gas-fired steam boiler sy All steam traps in the system must be tested for repair All systems must be no greater than 50 psig For repaired traps, invoices for steam trap repair For steam traps at a dry cleaning facility, see	eam trap stem served by participating gas utility r failure status prior to replacement or ir parts are required				
	1149 3/20.	Replaced steam trap	\$500b			
		Repaired steam trap Repaired steam trap	\$500 each \$400 each			
Commercial Condensing Tank Water Heater	Gas-condensing, storage-type water heater with Water heater input capacity must be greater tha Must have at least 94% Thermal Efficiency (TE) All building types eligible excluding offices less without shower facilities Additional storage-only tanks may be present Site must have water heating provided by a par	n integral tank volume at least 10 gallons an 75 kBtu/h per water heater o or recovery efficiency than 5,500 sq ft and commercial gyms	\$3.50 per kBtu/h input			

⁴ BPA qualifying product list: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf

⁵ 2016 CEE Tier 1 VRF Air Cooled efficiency levels listed on pages 4–5 of "Appendix A: 2016 Through 2018 Commercial Unitary Air Conditioning and Heat Pumps Specification; Effective January 12, 2016 through December 31, 2018": https://www.energytrust.org/wp-content/uploads/2018/07/Appendix_A_2016-18_CEE_ComACHP_UnitarySpec.pdf

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HVAC AND WATER HEATING continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Condensing Tankless Water Heater under 200 kBtu/h input	Gas-condensing units must function as central source for domestic hot water (DHW) heating Water Heater Uniform Energy Factor (UEF) must be at least 0.94 Water heater input must be less than 200 kBtu/h per water heater Additional hot water storage tanks cannot be added Approved models must be found here: www.ahridirectory.org Is there an existing water storage tank attached? No Yes If yes, what is the capacity? Installed at any qualfying site, on or after September 1, 2023, UEF at least 0.94	\$140 each			
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system Integral tank volume must be less than 10 gallons Must have at least 94% Thermal Efficiency (TE) Water heater input capacity must be at least 200 kBtu/h per water heater All building types eligible excluding offices less than 5,500 sq ft and commercial gyms without shower facilities Approved models must be found here: www.ahridirectory.org	\$1.40 per kBtu/h input			
Gas-fired High-Efficiency Condensing HVAC Boiler	Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must have at least 5-to-1 turndown ratio Must not be a backup boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating, and 'heat adders' that serve water-source heat pump systems do not qualify Cannot be combined with the Modulating Boiler Burner measure	\$6.50 per kBtu/h input			
Modulating Boiler Burner	Installed as a retrofit on a natural gas-fired boiler used for hydronic heating (HVAC) Boilers used for process heating, domestic hot water (DHW) or pool heat do not qualify Must have at least 5-to-1 turndown ratio Must replace a dual stage burner or an on-off burner Cannot be combined with the Gas-fired High-Efficiency Condensing HVAC Boiler measure	\$10.00 per kBtu/h of burner rated capacity			
Commercial Condensing Gas Furnace	Must be primary heating source for the space Input capacity must be less than 225,000 Btu/h Must have at least 95% Annual Fuel Utilization Efficiency (AFUE) Must have either multispeed or variable speed Electronically Communicated Motor (ECM) supply fan				
Turridoo	Gas heating with gas and electricity provided by participating utilities	\$8.25 per kBtu/h input			
	Gas heating with only gas provided by a participating utility	\$8.00 per kBtu/h input			
	Pump motor must be a single speed or a variable speed Electronically Communicated Motor (ECM) Limited to in-line circulators with horizontal motors Site receives must receive electricity from a participating utility Applicable to multiple pump motors configured in parallel				
Hydronic Heating Circulator Pumps	Single Speed ECM: more than 3/4 HP - 2.5 HP or less	\$200 per pump			
	Single Speed ECM: more than 2.5 HP	\$300 per pump			
	Variable Speed ECM: more than 1/2 HP - 2.5 HP or less	\$300 per pump			
	Variable Speed ECM: more than 2.5 HP	\$750 per pump			

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HVAC AND WATER HEATING continued

EQUIPMENT	RE	QUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Ductless Heat Pump - New or Replacement	(typically 15 years or older) or non-fu (including but not limited to natural ga Eligible spaces include office, retail, a less than 10,000 square feet Spaces previously not heated or new Conditioned space served may be pa also be enclosed and not open to oth	and restaurants; total conditioned space must be ly added spaces in an existing building are eligible irt of a larger building, but the space served must	\$300 per ton			
Commercial Heat Pump Water Heater (HPWH)	Tank size must be between 40 and 1 HPWH meets minimum efficiency spe Heater Specification ⁶ Must be installed according to manuf Must have a back-up resistance heat Water heating must be provided by a	ecifications outlined in the NEEA Advanced Water acturer's recommendations ing element				
		Ducted HPWH	\$800 each			
		Non-ducted HPWH	\$800 each			
Garage Exhaust Ventilation Controls	Installed in fully-enclosed parking gar Variable speed control installed on the contamination-sensing device (CO see Parking garage operating hours must) Were the exhaust fans retrofitted to add	e parking garage exhaust fan(s) and ensors with NO2 sensors) employed be at least 140 hours per week				
Controls		Spaces less than 30,000 sq. ft., unconditioned	\$0.50 per CFM			
		Spaces at least 30,000 sq. ft. OR conditioned	\$0.10 per CFM			
	installer	ed on and be installed by manufacturer-certified replace a thermosiphon block heater and must be				
Forced Circulation	Heater size in Kilowatts (kW):					
Generator Block Heater	Retrofit	2.5 to 3.0 kW	\$400 each			
	Nonon	3.1 to 9.0 kW	\$1,400 each			
	End-of-life Replacement or	0 to 3.0 kW	\$400 each			
	New applications	3.1 to 9.0 kW	\$1,400 each			

⁶ NEEA Advanced Water Heater Specification Version 7.0: https://neea.org/img/documents/Advanced-Water-Heating-Specification.pdf;

NEEA qualified product list https://neea.org/img/documents/qualified-products-list.pdf

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F	Reference ID	PTID

HVAC AND WATER HEATING continued

EQUIPMENT	RE	QUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
	Variable Frequency Drive (VFD) installed on a commercial pump with nominal motor power up to 20 horsepower (hp) Eligible applications include cooling (includes cooling tower), heating and pressure boost. Replacements due to burnout qualify. Irrigation applications do not qualify (see Irrigation Pump VFD measure)					
	Pump application: O Cooling O H	eating O Cooling Tower O Pressure Boost				
	Cooling and Heating applications only	0.50 to 0.75 hp	\$200 per installed VFD			
	Cooling and Heating applications only	0.76 to 1.25 hp	\$250 per installed VFD			
Commercial		1.26 to 1.75 hp	\$300 per installed VFD			
Pump Variable Frequency		1.76 to 2.5 hp	\$350 per installed VFD			
Drive (VFD) - New Pump	All eligible pump applications	2.51 to 3.5 hp	\$400 per installed VFD			
		3.51 to 4.5 hp	\$500 per installed VFD			
		4.51 to 6.0 hp	\$550 per installed VFD			
	Heating, Pressure Boost and Cooling Tower applications only	6.01 to 8.0 hp	\$700 per installed VFD			
	Pressure Boost or Cooling Tower applications only	8.01 to 12.5 hp	\$800 per installed VFD			
		12.51 to 17.5 hp	\$950 per installed VFD			
		17.51 to 22.5 hp	\$1,100 per installed VFD			
		2.0 to 4.9 hp	\$1,000 per installed VFD			
		5.0 to 7.49 hp	\$2,000 per installed VFD			
		7.5 to 9.9 hp	\$3,000 per installed VFD			
	Retrofit Pump VFD	10.0 to 14.9 hp	\$3,500 per installed VFD			
Irrigation Pump		15.0 to 19.9 hp	\$4,500 per installed VFD			
Variable Frequency		20.0 to 24.9 hp	\$5,000 per installed VFD			
Drive (VFD) - New or Retrofit		25.0 hp	\$6,000 per installed VFD			
		2.0 to 4.9 hp	\$750 per installed VFD			
		5.0 to 7.49 hp	\$1,250 per installed VFD			
		7.5 to 9.9 hp	\$1,750 per installed VFD			
	New Construction Pump VFD	10.0 to 14.9 hp	\$2,250 per installed VFD			
		15.0 to 19.9 hp	\$2,750 per installed VFD			
		20.0 to 24.9 hp	\$3,250 per installed VFD			
		25.0 hp	\$3,750 per installed VFD			

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HVAC AND WATER HEATING continued

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Smart Thermostat	Thermostats must control a single-zone HVAC system with dedicated supply fan Lodging sites, spaces with 24/7 operation, and semi-conditioned spaces do not qualify Multiple HVAC systems serving a large open space (retail, grocery, etc.) are eligible if each system has a dedicated controlling thermostat If a site has existing heating systems with demand-controlled ventilation or advanced rooftop controls, thermostat installers must not disable these systems A list of qualifying thermostats can be found at: https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/connected-thermostat-qualified-products-list.pdf Other thermostats may qualify, check with the program for additional requirements Installation requirements: If two or more HVAC systems serve the same open space, temperature setpoints, schedules and dead-bands must match Temperature setback in heating mode must be at least 10°F below the occupied heating setpoint Temperature setback in cooling mode must be at least 5°F above the occupied cooling setpoint Fan schedule set to 'auto' mode during unoccupied hours Manual setpoint override must be limited to two hours or less Heat pump with backup resistance heat must enable lock-out with appropriate temperature set-points For Commercial Smart Thermostats at grocery sites, see Grocery section How is your site heated? O Heat Pump O Electric Resistance O Gas heat Is there cooling onsite? O Yes O No	\$400 each			

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.		
TOTALS FOR HVAC AND WATER HEATING	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST

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INSULATION

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Attic Insulation, R-9 or less to R-25	Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned space is ineligible. Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-25 efficiency rating or fill cavity Delectric Resistance OGas Heat OOther Participating Electric Service Participating Gas Service Existing R-Value: New R-Value:	\$0.90 per sq ft			
Roof Insulation, R-0 to R-15	Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-15 efficiency rating or fill cavity below R-15 OHeat Pump OElectric Resistance	\$2.85 per sq ft			
	OGas Heat OOther Participating Electric Service Participating Gas Service Existing R-Value: New R-Value: • Must be installed at a site heated by electricity or gas provided by				
Roof Insulation, R-0 to R-30	participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. No existing insulation, unless existing is damaged or missing Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-30 efficiency rating or fill cavity above R-15	\$2.85 per sq ft			
	Building heating fuel: OHeat Pump OElectric Resistance OOther Participating Electric Service Participating Gas Service Existing R-Value: New R-Value:				
Roof Insulation, R-5 or less to R-30	Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Existing insulation is R-5 or less Insulate to at least R-30 efficiency rating or fill cavity OHeat Pump OElectric Resistance	\$1.00 per sq ft			
	Building heating fuel: OGas Heat OOther Participating Electric Service Participating Gas Service				
	Existing R-Value: New R-Value:				

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INSULATION continued

EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Wall Insulation, R-6 or less to R-20	Must be installed at a site heated by electricity or gas provided by participating utilities, or gas/other heat at a site with gas not provided by a participating utility. Must be installed in areas of the building envelope that separate conditioned space and unconditioned space. Insulation installed between conditioned spaces is ineligible. Damaged or missing insulation must be prequalified and documented by the installation contractor Insulate to at least R-20 efficiency rating or fill cavity Building heating fuel: OHeat Pump OElectric Resistance OGas Heat OOther Participating Electric Service Participating Gas Service Existing R-Value: New R-Value:		\$1.30 per sq ft				
	No existing insulation Jacketing must provide an appropria insulation under the given environme the insulation. This will commonly be in indoor applications and aluminum outdoor projects. Piping must be part of a system usin participating utility Water heaters or boilers providing homust be natural gas-fired Pipe Diameter:	ental conditions to m All Service Jacketi or stainless steel ja g natural gas provic	naintain the life of ng (ASJ) or PVC acketing for ded by a				
	<u></u>	Pipe D	iameter				
Pipe Insulation	Fluid	1.5 inches or less	Greater than 1.5 inches				
	Domestic Hot Water Heating Hot Water Low Pressure	1.5 Inches	2.0 Inches				
	Medium Pressure	2.0 Inches	2.5 Inches				
		Piping serves do	mestic hot water	\$18.00 per linear ft			
	Piping serves medium pressure steam (15-200 psig)			\$25.00 per linear ft			
		Piping serves heating hot water		\$25.00 per linear ft			
	Piping serves low pressure steam (less than 15 psig)		\$25.00 per linear ft				
Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for detail				S.			
TOTALS FOR INSULATION						TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST





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Reference ID	PTID

SERVICE SHOPS AND WAREHOUSES

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Inverter-Driven Welder	Replacing existing functioning transformer driven welders Run time of at least 2,000 hours/year (including standby time) Maximum of 25 welders replaced or purchased per site (if 26 welders or more in a single project, please contact Energy Trust) Rated to at least 210 Amps and at least 40% duty cycle Welders for residential/hobbyist use are not eligible Welder Amp Rating:	\$2,400 each			
Forklift Battery Charger	High-frequency charger must have a conversion efficiency of at least 89% Maximum of 50 chargers replaced per site Charger(s) must be 24V to 48V designed for a pallet jack or forklift battery Each charger replaces at least one existing SCR or ferroresonant charger	\$3,000 each			
Steam Trap - Dry Cleaners	Must replace steam trap(s). Existing equipment may be operating or failed Steam trap repairs are not eligible Must be installed on a gas-fired steam boiler system served by participating gas utility Dry cleaner systems must have 75 to 125 psig Dry cleaner properties must provide details of last steam trap replacement and previous incentives received for steam trap replacement For other commercial uses, see HVAC and Water Heating	\$350 each			
	Psig: Trap Size:				

Requested incentives are subject to per-site, per-year incentive limits. See Terms & Conditions for details.				
TOTALS FOR SERVICE SHOPS AND WAREHOUSES	TOTAL REQUESTED INCENTIVES	TOTAL INSTALLED COST		