**Who can apply:**

Incentives are available for new, qualifying natural gas and electric energy-saving equipment installed at an existing multifamily property in Oregon**.** Electric customers of Portland General Electric or Pacific Power can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of NW Natural, Cascade Natural Gas or Avista can apply for incentives for qualifying natural gas equipment**.** Additional requirements apply; see Terms and Conditions for details.

**Steps to completion:**

1. **Install** a qualifying energy efficiency improvement.
2. **Complete** application information and provide required supporting documentation, including:
   * W-9 for payee, if applicable
   * Invoice(s) for product and installation
   * Manufacturer spec sheet(s)
3. **Submit** form by fax, email or mail along with supporting documentation to:

**Energy Trust of Oregon**

**Existing Multifamily**

111 SW Columbia St., Suite 945

Portland, OR 97201

1.877.510.2130 phone

503.243.1154 fax

[multifamily@energytrust.org](mailto:multifamily@energytrust.org)

1. **Receive** your check.

Please allow six to eight weeks for incentive processing after completed application is received.

**What you need-to-know:**

* Energy Trust must receive applications within 90 days from equipment purchase and install.
* Incomplete information will result in delayed payment or disqualification of the incentive.
* A post-installation verification may be required to receive payment.
* Use ***Forms 320HVAC, 320WH, 320APP***, or ***320WX*** for other Existing Multifamily upgrades

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| Energy Trust Use Only | Project ID | PT ID | Promo Code (Optional) |

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| **Incentive limits apply; see Terms & Conditions** |

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| Property Owner  *Check this box if you want the Property Owner named below to receive the incentive check* | | | | | | | | | | | | | | | |
| Legal Name of Property Owner | | | | | | | | |  | | | **(the “Participant”)** | | | |
| Contact Name | | | |  | | | | | | Title | | | |  | |
| Mailing Address | | | |  | | | | | | | | | | | |
| City |  | | | | | | State | |  | Zip | | | | |  |
| Phone | |  | | | Work  Cell | | Email | |  | | | | | | |
| Property Ownership | | | Investment Owner | | | Individual Unit Owner | | Occupied by | | | | | Owner  Tenant | | |
| Is this property used for rental income?  Yes  No | | | | | | | | | | | *If you checked* ***Yes****, a W-9 is required for payment.* | | | | |

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| Property Representative *(Skip section if you are an individual unit owner)* | | | | | | | | | |
| Company Name | | |  | | | | | | |
| Contact Name | | |  | | Title | | | | |
| Mailing Address | | |  | | | | | | |
| City |  | | | | State |  | | Zip |  |
| Phone | |  | | Work  Cell | Email | |  | | |

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| Property Information | | | | | | | | | | | | | | |
| Property Name | | |  | | | | | | | | | | | |
| Address | | |  | | | | | | | | | | | |
| City | | |  | | | | | State | |  | | | Zip |  |
| Number of Buildings | | | | | Number of Units | | | | | | Number of Bldg Levels | | | |
| Year Built | | | | Total Sq. Ft. of Buildings or Unit | | | | | | | | | | |
| Market | | Affordable Housing  Market Rate | | | | | Campus Living  HOA | | | | | Asst. Living/Retirement  Individual Unit Owner | | |
| Building Style | Low-Rise (1-3 stories)  Mid-Rise (4-8 stories)  High-Rise (9 or more stories) | | | | | | | Duplex  Triplex  Fourplex | | | | | Townhouse/Rowhouse  Other \_\_\_\_\_\_\_\_\_\_\_\_\_ | |
| Electric Utility | PGE  Pacific Power  Other\_\_\_\_\_\_\_\_\_\_\_\_\_ | | | | | Gas  Utility | | | NW Natural  Cascade Natural Gas  Avista  None | | | | | |

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| Water Heating*(check all that apply)* | |
| Electric *OR*  Gas | System type:  Central Boiler  Storage Tank  Tankless  Other |
| **Space Heating** | |
| Electric  *OR*  Gas | |

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| ENERGY STAR® Cooking Equipment | Manufacturer | | Model | | Installed Cost | | Qty | | Incentive Requested | |
| Electric Combination Oven  5-14 pan capacity **($1,000 each)**  15-28 pan capacity **($600 each)**  29-40 pan capacity **($3,000 each)**   * Must be active on [ENERGY STAR certified product list (version 3.0)](https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results)\* |  | |  | | $ | |  | | $ | |
| Gas Combination Oven – 5-40 pan capacity ($500 each)  * Must be active on [ENERGY STAR certified product list (version 3.0)](https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results)\* |  | |  | | $ | |  | | $ | |
| Electric Convection Oven – full-size($1,000 each)  * Must be active on [ENERGY STAR certified product list (version 3.0)](https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results)\* * Accommodates standard full-size sheet pan at least 18” x 26” x 1” |  | |  | | $ | |  | | $ | |
| Gas Convection Oven – full-size($500 each)  * Must be active on [ENERGY STAR certified product list (version 3.0)](https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results)\*  Accommodates half-size sheet pan at least 18” x 26” x 1” |  | |  | | $ | |  | | $ | |
| Double Rack Gas Oven installed at site  with gas service from a participating utility($900 each) Double Rack Gas Oven installed at sites  where only electricity is provided by a   participating utility (propane or other gas)($600 each)  * Must be active on [ENERGY STAR certified product list (version 3.0)](https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results)\* * One removable double rack-width or two removable single racks to accommodate two full sheets per level, each pan at least 18" x 26" x 1" |  | |  | | $ | |  | | $ | |
| Electric Hot Food Cabinet – half-size($150 each)  * Must be active on [ENERGY STAR certified product list (version 2.0)](https://www.energystar.gov/productfinder/product/certified-commercial-hot-food-holding-cabinets/results)\*\* * Interior volume must be less than 13 cubic feet |  | |  | | $ | |  | | $ | |
| \* ENERGY STAR Certified Commercial Ovens product list: <https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results>  \*\* ENERGY STAR Certified Commercial Hot Food Holding Cabinets product list: <https://www.energystar.gov/productfinder/product/certified-commercial-hot-food-holding-cabinets/results> | | | | | | | | | | |
| ENERGY STAR Electric Steam Cookers | | Manufacturer | | Model | | Installed Cost | | Quantity | | Incentive Requested | |
| Boilerless Steam Cooker (3-4 pans)($400 each) Boilerless Steam Cooker (5 or more pans)($600 each) Steam Generator Cooker (3 or more pans)($2,000 each)  * Electric steam cookers must hold at least three pans and may be either boilerless or steam generator type * Site must receive electricity a participating utility * Steam cooker must be active on the [ENERGY STAR certified product list (version 1.2)](https://www.energystar.gov/productfinder/product/certified-commercial-steam-cookers/results)\* and must meet efficiency requirement in table to the right | |  | |  | | $ | |  | | $ | |
| |  |  |  | | --- | --- | --- | | Number of Pans | Cooking Energy Efficiency | Idle Energy Rate | | 3 | 55% or higher | 235 Watts or lower | | 4 | 55% or higher | 325 Watts or lower | | 5 | 69% or higher | 280 Watts or lower | | 6 | 61% or higher | 300 Watts or lower | | More than 6 | 67% or higher | 330 Watts or lower | | | | | | | | | | |
| ENERGY STAR Gas Steam Cookers | | Manufacturer | | Model | | Installed Cost | | Quantity | | Incentive Requested | |
| Boilerless or Steam Generator ($1,000 each)  * Gas steam cookers must hold at least three pans and may be either boilerless or steam generator type * Site must receive gas service a participating utility * Steam cooker must be active on the [ENERGY STAR certified product list (version 1.2)](https://www.energystar.gov/productfinder/product/certified-commercial-steam-cookers/results)\* and must meet efficiency requirement in table to the right | |  | |  | | $ | |  | | $ | |
| |  |  |  | | --- | --- | --- | | Number of Pans | Cooking Energy Efficiency | Idle Energy Rate | | 3 | 39% or higher | 2,440 Btu/h or lower | | 4 | 49% or higher | 5,850 Btu/h or lower | | 5 | 49% or higher | 7,027 Btu/h or lower | | 6 | 43% or higher | 2,770 Btu/h or lower | | More than 6 | 48% or higher | 11,287 Btu/h or lower | | | | | | | | | | |
| \* Must be active on ENERGY STAR Certified Commercial Steam Cookers product list: <https://www.energystar.gov/productfinder/product/certified-commercial-steam-cookers/results> | | | | | | | | | | | |

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| ENERGY STAR 3.0 Commercial Ice-Makers\* | Requirements | Manufacturer | Model | Installed Cost | Quantity | Incentive Requested |
| Commercial Batch Self-Contained Unit  (SCU) ($180 each) | * Self-contained Units:  200-4,000 lbs. per day |  |  | $ |  | $ |
| Commercial Batch or Continuous Air-cooled Ice-Making Head (IMH) ($400 each) | * Batch Ice-Making Heads: 1,500-4,000 lbs. per day * Continuous Ice-Making Heads:  820-4,000 lbs. per day |  |  | $ |  | $ |
| Commercial Batch or Continuous Air-cooled Remote Condensing Unit (RCU) ($400 each) | * Batch Remote Condensing Units:  988-4,000 lbs. per day * Continuous Remote Condensing Units:  800-4,000 lbs. per day |  |  | $ |  | $ |
| \* Must be active on ENERGY STAR Certified Commercial Ice Machines product list: <https://www.energystar.gov/productfinder/product/certified-commercial-ice-machines/results> | | | | | | |

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| Automatic Conveyor Broilers | Requirements | Manufacturer | Model | Installed Cost | Quantity | Incentive Requested |
| Conveyor belt width less than 20” ($2,500 each) | * Broiler must have an automatic conveyor with catalyst * For gas-fired broilers, input rate must be below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h * Qualifying broilers may be gas, electric or hybrid gas/electric * Broilers may use propane or other gas at sites where only electricity is provided by a participating utility |  |  | $ |  | $ |
| Conveyor belt width 20” to 26” ($3,000 each) |  |  | $ |  | $ |
| Conveyor belt width greater than 26” ($3,500 each) |  |  | $ |  | $ |

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| ENERGY STAR  High Efficiency Fryers | Requirements | Manufacturer | Model | Installed Cost | Quantity | Incentive Requested |
| Standard Vat High Efficiency  Gas Fryer ($1,500 each) Large Vat  High Efficiency  Gas Fryer ($2,000 each) | * Gas Fryers must be on the [Qualified Product List](https://www.energytrust.org/wp-content/uploads/2024/10/High-Efficiency-Commercial-Fryers-QPL.pdf)\* and must be active on ENERGY STAR certified product list (version 3.0) * Standard vat must have at least 54% efficiency and idle energy rate must be at most 8,000 BTU per hour * Large vat must have at least 56% efficiency and idle energy rate must be at most 10,000 BTU per hour * Site must receive gas from a participating utility |  |  | $ |  | $ |
| Standard or Split Vat High Efficiency  Electric Fryer ($800 each) Large Vat  High Efficiency  Electric Fryer ($1,000 each) | * Electric fryers must be on the [Qualified Product List](https://www.energytrust.org/wp-content/uploads/2024/10/High-Efficiency-Commercial-Fryers-QPL.pdf)\* and must be active on ENERGY STAR certified product list (version 3.0) * Standard or split vat must have at least 85% efficiency and idle energy rate must be at most 700 Watts * Large vat must have at least 88% efficiency and idle energy rate must be at most 1,000 Watts * Site must receive electricity from a participating utility |  |  | $ |  | $ |
| **\*** High Efficiency Commercial Fryer Qualified Product List: <https://www.energytrust.org/wp-content/uploads/2024/10/High-Efficiency-Commercial-Fryers-QPL.pdf> | | | | | | |

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| ENERGY STAR Commercial Griddles | Manufacturer | Model | Installed Cost | Quantity | Incentive Requested |
| Electric Griddle – Single-sided($1,000 each) Gas Griddle – Single-sided($1,000 each) Must be active on [ENERGY STAR certified product list (version 1.2)\*](https://www.energystar.gov/productfinder/product/certified-commercial-griddles/results) |  |  | $ |  | $ |
| \* ENERGY STAR Certified Commercial Griddles product list: <https://www.energystar.gov/productfinder/product/certified-commercial-griddles/results> | | | | | |

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| ENERGY STAR Stationary and Conveyor Commercial Dishwashers | Requirements | Manufacturer | Model | Installed Cost | Quantity | Incentive Requested |
| Dishwasher, single-tank conveyor ($900 each) Dishwasher, multi-tank conveyor ($900 each) Dishwasher,  single tank, door type  **($900 each)**  Dishwasher, undercounter type,  low temp  **($750 each)**  Dishwasher, undercounter type,  high or dual temp  **($750 each)**  Dishwasher - pot, pan and utensil (PPU)  **($1,200 each)** | * Must be active on [ENERGY STAR certified product list (version 3.0)](https://www.energystar.gov/productfinder/product/certified-commercial-dishwashers/results)\* * Dishwasher must be either dual or high temperature except for the undercounter dishwasher which can be high, low or dual temp * Flight type dishwashers do not qualify * Property’s electricity must be provided by a participating electric utility |  |  | $ |  | $ |
| **\*** Must be active on ENERGY STAR Certified Commercial Dishwashers product list: <https://www.energystar.gov/productfinder/product/certified-commercial-dishwashers/results> | | | | | | |

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| Anti-Sweat Heater Controls | Requirements | Manufacturer | Model | Installed Cost | Quantity | Incentive Requested |
| Low temperature case (below 0°F) ($80 per linear foot  of door) Medium temperature case (1°F - 35°F) ($60 per linear foot  of door) | * Eligible heater controls must reduce sweat by sensing humidity, dew point, or condensation * Site must not have an existing refrigeration energy management system, including ASH controls * Site receives electricity from a participating electric utility |  |  | $ |  | $ |

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| Commercial Vent Hood Retrofit | Requirements | Manufacturer | Model | Installed Cost | Quantity | Incentive Requested |
| Commercial Vent Hood with Demand Controlled Ventilation Site has qualifying gas or qualifying electric heat **($1,500 per total controlled hp)**  Commercial Vent Hood with Demand Controlled Ventilation Site has gas from a non-participating gas provider or non-electric heat with qualifying electric service **($900 per total controlled hp)** | * Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities * Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor. Both motors must be functional * Make up air must be tempered * Total controlled motor horsepower must be at least 1.0 horsepower and cannot exceed total existing horsepower of makeup air unit and exhaust fan motor |  |  | $ |  | $ |
| Vent Hood Fan Motor | Make-up Air Fan Motor |
| hp | hp |

**REMEMBER TO:**

u Complete and sign this application.

u Attach invoices and all other required project cost documentation for all equipment purchased.

u Attach a completed IRS Form W9 or Energy Trust Substitute W9 form if applicable.

u Use the ***Form 320A: Assign Payment*** to authorize payment of the incentive to your contractor or other designated Payee. To assign payment, both Participant and Payee must complete and sign a ***Form 320A*** and it must be submitted along with this incentive application.

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| Participant Signature *– if you are assigning your incentive, also complete Form 320A* *Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).* | | |
| **Signature:** By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its **Terms and Conditions** on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete. | | |
| Signature  Attention | Name (printed) | Date |
| **FOR MORE INFORMATION:** Call 1.877.510.2130, and ask for the Multifamily program. | | |

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| Terms and Conditions |

1. **Application.** Energy Trust must receive this application with all required accompanying documentation within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that (i) none of the equipment requesting incentives has already received an Energy Trust incentive or rebate at the time of purchase, and (ii) none of the equipment requesting incentives will be submitted to the Oregon Department of Energy for self-direct credits. Please retain a copy of this application and any accompanying documentation submitted. Energy Trust’s Program Management Contractor (PMC) provides Existing Multifamily program (Program) services on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application, or any lost or misdirected mail.
2. **Eligibility.** Incentives are available for new, qualifying natural gas and electric energy-saving equipment installed at an existing multifamily property in Oregon. Electric customers of Portland General Electric or Pacific Power can apply for incentives for qualifying electric equipment, and natural gas customers on eligible rate schedules of NW Natural, Cascade Natural Gas or Avista can apply for incentives for qualifying natural gas equipment. If Participant may apply for Multifamily Energy Program funding from Oregon Housing and Community Services (OHCS) for any equipment listed, Participant must contact the Program to discuss eligibility before submitting this application. If eligible for OHCS Multifamily Energy Program funding, then Participant agrees Energy Trust can share information about Participant’s incentive application with OHCS for the purpose of determining potential incentive eligibility and funding amounts. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.
3. **Eligible Equipment.** Equipment must be new and must meet Energy Trust energy efficiency specifications to qualify. The specifications and incentive amounts listed in this application, including any bonuses amounts, are subject to change. Visit [energytrust.org/multifamilyincentives](https://www.energytrust.org/multifamily/existing-buildings/incentive/equipment/oregon/) to confirm current Program specifications and incentives. If you, or your contractor are not sure of the specifications, please call us before proceeding.
4. **Equipment Installation.** Participant represents that (i) it has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.
5. **Project Cost Documentation.** Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased. The project cost documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. In addition to the required proof of purchase documentation, the Program may require additional site or technical information from Participant, for certain equipment, in order to determine whether it qualifies for incentives. Participant will provide Energy Trust with additional proof of purchase or other requested equipment information upon request. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project documentation and Energy Trust’s incentive will not exceed an amount equal to the total eligible project cost minus such external funds.
6. **Payment.** Subject to funding availability, incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust’s receipt of this completed application, a complete, accurate, and verifiable ***IRS Form W-9 (Request for Taxpayer Identification Number and Certification)*** for the incentive check recipient and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the ***Form 320A: Assign Payment*** along with this incentive application. Please allow 60 days from Energy Trust’s receipt of all information for delivery of incentive payment. Failure to deliver all required documentation may result in a delay or withholding of payment.
7. **Incentives.** Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace of demand in each service area and the available incentive budget.The total incentive provided will depend upon the incentives in effect as of equipment purchase date. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentives will never exceed the total documented eligible measure cost. Energy Trust incentives will never exceed the documented total final eligible project costs or Energy Trust’s maximum allowable per-project incentive amount. The Program also limits the total amount of incentives that any Participant can receive on a per-site, per-year basis.
8. **Verification.** Equipment installations may be selected for a post-installation verification. Should Participant's property be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.
9. **Tax Liability.** Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.
10. **No Endorsement.** Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.
11. **Access and Evaluation.** Reviews and evaluations of project work during and after measure installation are a critical part of Energy Trust's evaluation process for energy savings and incentive calculations. Participant agrees to cooperate with any such evaluation as a requirement of its incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested technical and other project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during and after project completion. Participant agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided services to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.
12. **Disclaimer/No Liability.** **In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide this funding, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.**
13. **Energy Information Release.** By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant’s electric and gas utility accounts at the physical address(es) of the project as listed. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information.  Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).
14. **Information Release**. Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust responsibilities and regulatory requirements: Participant’s name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate, unless a specific disclosure is required by applicable law or governmental or court order.
15. **Governing Law.** This agreement shall be exclusively governed by and construed in accordance with applicable Oregon law, without regard to any conflicts of laws rules thereof.