

Commercial Buildings | Incentive Application | Form 120P-WA-MF

#### To be completed by Participant

Incentives are availabl				Program Use Only		v2
	a commercial, mu	unicipal or instituti	ional facility that is	Reference ID	PT ID	
a natural gas Commer Natural on Rate Scheo				Participant Information		
Washington. Additiona details.	al requirements ap	ply; see Terms a	nd Conditions for			(the "Partici
				Legal Business Name (must ma	atch Participant	•
Steps to compl						
1 Install a qualifying		-		Assumed Business Name or DI	2 4	
<ol> <li>Complete application documentation, include</li> </ol>		nd provide require	ed supporting			
<ul> <li>The applicable monotonic of the applicable mo</li></ul>	easure or equipme			Contact Name	Title	_
3 Submit form and c	documentation on	line by mail fax	or email to:	Participant Mailing Address	City	State Zip
Energy Trust	of Oregon		or official to:		Jity	State Zip
Existing Build	<b>dings</b> mbia St., Suite 945	5		Driver Divers		
Portland, OR 9	97201			Primary Phone	Email Addre	
1.866.605.167	•			Business Type: O Private Company	<ul> <li>Public/govern</li> </ul>	
503.243.1154 existinabuildin	fax ngs@energytrust.o	ra		Participant Role: O Building Owner	O Tenant	<ul> <li>Property Manager</li> </ul>
4 Receive your chec		-3		Existing Multifamily Project Type		
Please allow six to application and sup	eight weeks for in			Equipment Upgrade     Renovat	ion/Remodel	New Construct
<ul> <li>incentive disqualit</li> <li>A representative relectric and nature</li> </ul>	payee information fication may reach out to r ral gas utility bills to	may result in del request a copy of o confirm your ac	ayed payment or your current ccount information	Utility Information         NW Natural Account #:         Rate Schedule		
<ul><li>and incentive elig</li><li>If you want to ass</li></ul>	plete the Option to	o Assign Paymen	nt section			
<ul> <li>and incentive elig</li> <li>If you want to ass other payee, com</li> <li>Need help filling com</li> </ul>	plete the Option to out this form? Call	o Assign Paymen	nt section	Primary Heating Fuel Source		
and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit	uplete the Option to out this form? Call ty Information	o Assign Paymen the program at 1	t section -866-605-1676	Primary Heating Fuel Source         • Electric       • Gas       • Other		
and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit	plete the Option to out this form? Call	o Assign Paymen	nt section	Primary Heating Fuel Source • Electric • Gas • Other Water Heating Fuel Source		
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and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit ite Address contact name for Site A requesting incentives for m Total sq. ft. of Business	ty Information City Visit P Pulliple locations,use the	Assign Paymen the program at 1 State State Chone number for the Multiple Sites sector Market Type: O	t section -866-605-1676 Zip Site Visit ion to list each location's . Assisted Living/Retirement	Primary Heating Fuel Source         • Electric       • Gas       • Other         Water Heating Fuel Source       • Electric       • Gas       • Other         • Electric       • Gas       • Other         site address, utility infomation, and heating         • Campus Living       • Other	fuel sources	
and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit ite Address ontact name for Site V requesting incentives for m	ty Information City Visit P Pulliple locations,use the	Assign Paymen the program at 1 State State Chone number for the Multiple Sites sector Market Type: O	t section -866-605-1676 Zip Site Visit ion to list each location's Assisted Living/Retirement Low-Rise (1-3 stories)	Primary Heating Fuel Source         • Electric       • Gas       • Other         Water Heating Fuel Source       • Electric       • Gas       • Other         • Electric       • Gas       • Other         site address, utility infomation, and heating         • Campus Living       • Other         • Mid-Rise (4-8 stories)	fuel sources	or more stories)
and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit ite Address ontact name for Site A requesting incentives for m Total sq. ft. of Business	ty Information City Visit P Pulliple locations,use the	Assign Paymen the program at 1 State State Chone number for the Multiple Sites sector Market Type: O	t section -866-605-1676 Zip Site Visit ion to list each location's . Assisted Living/Retirement	Primary Heating Fuel Source         • Electric       • Gas       • Other         Water Heating Fuel Source       • Electric       • Gas       • Other         • Electric       • Gas       • Other         site address, utility infomation, and heating         • Campus Living       • Other	fuel sources	
and incentive elig o If you want to ass other payee, com o Need help filling of roject and Facilit ite Address ontact name for Site N requesting incentives for m Total sq. ft. of Business Year Buil	ty Information City Visit P Nultiple locations,use th s	Assign Paymen the program at 1 State State Chone number for the Multiple Sites sector Market Type: O	t section -866-605-1676 Zip Site Visit ion to list each location's Assisted Living/Retirement Low-Rise (1-3 stories)	Primary Heating Fuel Source         • Electric       • Gas       • Other         Water Heating Fuel Source       • Electric       • Gas       • Other         • Electric       • Gas       • Other         site address, utility infomation, and heating         • Campus Living       • Other         • Mid-Rise (4-8 stories)	fuel sources	
and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit ite Address Contact name for Site N requesting incentives for m Total sq. ft. of Business Year Buil Participant Signat Please sign below either	ty Information City City Visit S Mit B Cut City City City City City City City Cit	Assign Paymen the program at 1 State Chone number for the Multiple Sites sector Market Type: O o uidling Style: O o	t section -866-605-1676 	Primary Heating Fuel Source         • Electric       • Gas       • Other         Water Heating Fuel Source       • Electric       • Gas       • Other         • Electric       • Gas       • Other         site address, utility infomation, and heating         • Campus Living       • Other         • Mid-Rise (4-8 stories)	fuel sources O High-Rise (9	or more stories)
and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit Sontact name for Site N requesting incentives for m Total sq. ft. of Business Year Buil Participant Signat Please sign below either signature, or, if available Signature: By signing be behalf of the named Part	ture r manually (ex. hand , by clicking the box, elow, I represent tha ticipant, (ii) I have cc	Assign Paymen the program at 1 State State Chone number for the Multiple Sites sector Market Type: O suidling Style: O o written) or electron ).	t section -866-605-1676 Zip Site Visit ion to list each location's Assisted Living/Retirement Low-Rise (1-3 stories) Townhouse/Rowhouse ically (ex. typing your r d to enter into this agre- sation truthfully and ac	Primary Heating Fuel Source <ul> <li>Electric</li> <li>Gas</li> <li>Other</li> </ul> <li>Water Heating Fuel Source <ul> <li>Electric</li> <li>Gas</li> <li>Other</li> </ul> </li> <li>It o Campus Living <ul> <li>Other</li> <li>Mid-Rise (4-8 stories)</li> <li>Other</li> </ul> </li>	fuel sources O High-Rise (9 chpad or touchsci	or more stories) reen, inserting a dig ms and Conditions y efficiency equipm
and incentive elig o If you want to ass other payee, com o Need help filling of Project and Facilit Site Address Contact name for Site N requesting incentives for m Total sq. ft. of Business Year Buil Participant Signat Please sign below either signature, or, if available Signature: By signing be behalf of the named Part	ture r manually (ex. hand , by clicking the box, elow, I represent tha ticipant, (ii) I have cc	Assign Paymen the program at 1 State State Chone number for the Multiple Sites sector Market Type: O suidling Style: O o written) or electron ).	t section -866-605-1676 Zip Site Visit ion to list each location's Assisted Living/Retirement Low-Rise (1-3 stories) Townhouse/Rowhouse ically (ex. typing your r d to enter into this agre- sation truthfully and ac	Primary Heating Fuel Source  C Electric O Gas O Other  Water Heating Fuel Source Electric O Gas O Other  Site address, utility infomation, and heating  Mid-Rise (4-8 stories) O Other  Mid-Rise (4-8 stories) O Other  Dame, drawing your signature on a touc emement and have read, understand and curately to the best of my knowledge, a	fuel sources O High-Rise (9 chpad or touchsci	or more stories) reen, inserting a dig ms and Conditions y efficiency equipm



#### To be completed by Participant

### TERMS AND CONDITIONS

1. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

2. ELIGIBILITY: Program incentives are available for qualifying, new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41, or 42 and located in the State of Washington. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

3. PAYMENT: Subject to funding availability, incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate and verifiable *IRS Form W-9* (*Request for Taxpayer Identification Number and Certification*) for the incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the Option to Assign Payment along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

4. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project costs minus such external funds.

5. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace and demand in each service area and available incentive budget. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted on Energy Trust's website, as of the equipment purchase date, and (ii) will never exceed the total eligible project cost or a maximum of \$75,000. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentive(s) will never exceed the total documented eligible cost of the qualifying equipment or any per-site maximums. Incentives paid to any Participant for all applications submitted to Program are limited to a maximum of \$75,000 per-site per-year.

6. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

7. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code. 8. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

9. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <u>http://energytrust.org/commercial</u> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

10. EQUIPMENT INSTALLATION: Participant represents that (i) Participant has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with the laws of the state of Oregon, without regard to any conflicts of laws rules thereof.

14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate, unless a specific disclosure is required by applicable law or governmental or court order.

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#### To be completed by Participant

**Multiple Sites** 

(Bldg Name / Store #)

Location

TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only		v2025.2
Reference ID	PT ID	

Gas Rate

Schedule

#### Gas Account Gas Utility Number Site Address City State

		(select)		(select)	(select)
					(001001)
		(select)		(select)	(select)
		(select)		(select)	(select)
		, ,			(
		(select)		(select)	(select)
		(select)		(select)	(select)
		(aplant)		(a a la at)	(a a la at)
		(select)		(select)	(select)
		(select)		(select)	(select)
		(select)		(select)	(select)
				(Select)	(Select)
		(select)		(select)	(select)
		(select)		(select)	(select)



Primary Heating Water Heating

Fuel Source

Fuel Source

Commercial Buildings | Incentive Application | Form 120P-WA-MF



#### To be completed by Participant

#### TRC is a Program Management Contractor for Energy Trust of Oregon.

Program Use Only	v2025.2
Reference ID	PT ID

#### **Option to Assign Incentive Payment**

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. An IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

#### PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

	SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.										
<b>On behalf of Participant</b> (Authorized Representative)											
(	-			(prin	nted)				(signature)		Date
Participant											
			(Legal bu	isiness nam	e as shown on	W-9)					
						,					
On behalf of Payee (Authorized Representative)		•									
(Authonzeu	Represer	ilalive)		(prin	nted)				(signature)		Date
Paye	e Name										
			(Must ma	atch submitte	ed IRS Form W	/-9)					
Mailing Address (for check) Stree											
		Street				(	City			 State	Zip
Phone				O Cell	<ul> <li>Office</li> </ul>	○ Hom	e	Email			



## Commercial Buildings | Incentive Application | Form 120P-WA-MF

#### To be completed by Participant

TRC is a Program Management Contractor for Energy Trust of Oregon.	Program Use Only	v2025.2
	Reference ID	PTID
HVAC and Water Heating		

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Condensing Gas Furnace	<ul> <li>Must be part of a centralized heating system serving multiple units or regularly occupied multifamily common space. Offices are not considered common areas</li> <li>Input capacity must be less than 225 kBtu/h</li> <li>If furnace doesn't have Thermal Efficiency (TE) rating, use Annual Fuel Utilization Efficiency (AFUE)</li> <li>If furnace is rated in both TE and AFUE, TE shall be used to determine qualification</li> </ul>				
(Existing Multifamily only)	91% efficiency rating	\$8.25 per kBtu/h input capacity			
	95% efficiency rating	\$8.25 per kBtu/h input capacity			
	98% efficiency rating	\$8.25 per kBtu/h input capacity			
Smart Thermostat	Space heating must be provided by gas furnace     There are the back double for the formula formu	\$100 per unit, self- installed			
(Existing Multifamily only)	<ul> <li>Thermostat must be included in Energy Trust's list of qualifying products: <u>energytrust.org/wp-content/uploads/2016/08/Smart-thermostats-QPL.pdf</u></li> </ul>	\$230 per unit, contractor-installed			
Advanced Rooftop Controls (ARC) - Full Retrofit (Existing Multifamily only)	<ul> <li>Business has annual operating hours of at least 500</li> <li>Only gas-heated RTUs qualify; gas heating must be provided by NW Natural</li> <li>Existing system must have a nominal cooling capacity of at least 5 tons</li> <li>Existing system must have a single speed supply fan</li> <li>Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify</li> <li>Existing systems with economizers do not qualify</li> <li>Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff</li> <li>Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading</li> <li>Installed equipment controls must be listed on BPA qualifying product list<sup>1</sup></li> </ul>	\$300 per ton			
	Annual operating hours:				
Commercial Condensing Tank Water Heater	<ul> <li>Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons</li> <li>Water heater input capacity must be greater than 75 kBtu/h per water heater</li> <li>Must have at least 94% Thermal Efficiency (TE) or recovery efficiency</li> <li>Properties must have a shared central domestic hot water system</li> <li>Additional storage-only tanks may be present</li> <li>Property must have water heating provided by NW Natural</li> <li>Projects where existing water heater is functional, and not at the end of its useful life, do not qualify.</li> </ul>	\$3.50 per kBtu/h input			
Condensing Tankless Water Heater under 200 kBtu/h input	Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve stacked structures with a central water heating system     Water heater Uniform Energy Factor (UEF) must be at least 0.94     Water heater input capacity must be less than 200 kBtu/h per water heater     Additional hot water storage tanks cannot be added     Approved models must be found here: www.ahridirectorv.org     Is there an existing water storage tank attached?         O Yes         O No         If yes, what is the capacity?	\$140 each			

<sup>1</sup>BPA qualifying product list: <a href="https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf">https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf</a>



#### To be completed by Participant

HVAC and Water Heating continued

EQUIPMENT	REQUIREMENTS	INCENTIVE F UNIT	VER QUANTITY	INCENTIVE	INSTALLED COST
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	<ul> <li>Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system</li> <li>Integral tank volume must be less than 10 gallons</li> <li>Must have at least 94% Thermal Efficiency (TE)</li> <li>Water heater input capacity must be at least 200 kBtu/h per water heater</li> <li>Approved models must be found here: www.ahridirectory.org</li> </ul>	\$1.40 per kBtu/ł	i input		
Gas-fired High Efficiency Condensing HVAC Boiler	<ul> <li>Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE)</li> <li>Must have at least 5-to-1 turndown ratio</li> <li>Must not be a backup, redundant or lagging boiler</li> <li>Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating and 'heat adders' that serve water-source heat pump systems do not qualify</li> </ul>	\$6.50 per kBtu/h	n input		
Domestic Hot Water (DHW) Recirculation Pump Controls	<ul> <li>Pump control types must be temperature, combined timer and temperature or learning controls</li> <li>DHW recirculation system must meet applicable codes and regulations</li> <li>Retrofitted controls or integral controls qualify</li> <li>Property must have domestic central water heating</li> <li>Property must have water heating fuel provided by NW Natural</li> </ul>				
(Existing Multifamily	Control Type: OTemperature OLearning OCombined Timer and Temperature				
only)	1/4 horsepower (hp) or below	\$180 per syst			
	More than 1/4 hp up to 1.25 hp	\$300 per syst			
	More than 1.25 hp up to 2.5 hp More than 2.5 hp up to 5 hp	\$600 per syst \$1,400 per syst			
Steam Trap (Existing Multifamily only)	<ul> <li>Must replace or repair a failed, open existing steam trap</li> <li>Must be installed on a gas-fired steam boiler system served by NW Natural</li> <li>For repaired traps, invoices for steam trap repair parts are required</li> <li>All steam traps in the system must be tested for failure status prior to replacement or repair</li> <li>Trap Size:</li> </ul>		ър		
Thermostatic Radiator Valve (TRV) (Existing Multifamily only)	<ul> <li>Gas central hydronic or central steam systems only</li> <li>Must replace manual, non-thermostatic valves at dwelling unit radiators</li> </ul>	\$200 each			
	<ul> <li>Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light</li> <li>Maximum 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined</li> <li>Minimum 94% thermal efficiency for condensing heaters, minimum 84% efficiency for non-condensing heaters</li> <li>Site must receive gas from NW Natural</li> <li>Covered and not covered pools both qualify. Qualifying pool covers include solid track, bubble type, or foam type with storage reels</li> <li>Pool must meet minimum area requirements as listed in the table to the right</li> </ul>	M Covern Pool No Yes		Pool Re Location P Indoor Outdoor Indoor	inimum equired ool Sq Ft 1275 700 2150 1050
	Pool Location: O Indoor O Outdoor	No	Non- Condensing	Indoor or	500
Commercial Swimming Pool Heater	Pool Cover: O Covered with Existing Cover O Not Covered	Yes	Non-	Outdoor Indoor	850
	Number of heaters serving the pool:	103	Condensing	Outdoor	500
	Non-condensing Heater, Covered	\$.90 per sq ft of served by hea			
	Non-condensing Heater, Not Covered	\$1.00 per sq ft o served by hea	f area		
	Condensing Heater, Covered	\$3.00 per sq ft o served by hea			
	Condensing Heater, Not Covered	\$5.00 per sq ft a	farea		



#### To be completed by Participant

#### HVAC and Water Heating continued

EQUIPMENT	DESCRIPTION/REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Pool Cover (Existing Multifamily only)	<ul> <li>Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation</li> <li>Covers installed at residential pools do not qualify. Qualifying sites include commercial pools within lodging, fitness centers, municipal centers, and multifamily properties</li> <li>Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel</li> <li>Liquid evaporation suppressants, solar disks and mesh covers do not qualify</li> <li>Pool heating fuel must be provided by NW Natural</li> </ul>	\$6.00 per sq ft of pool surface area			
	Pool Location:         O Indoor         O Outdoor           Pool Heater Type:         O Non-Condensing Gas Heater         O Condensing Gas Heater				
Commercial Clothes Washer, Common areas	<ul> <li>Clothes washers must be front-loading machines and active on the current ENERGY STAR® list<sup>2</sup></li> <li>Must have gas water heating or Gas dryer, gas service provided by NW Natural</li> <li>Leased equipment must be new</li> <li>A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required</li> </ul>	\$100 each			
Two-stage Gas Valve on Clothes Dryers	<ul> <li>Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume.</li> <li>Valves can be installed on new or existing gas-fired dryers</li> </ul>	\$200 each			
Ozone Laundry System at Assisted	<ul> <li>Must be installed at an assisted living site</li> <li>Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s).</li> <li>Each ozone generator may serve one or more washers.</li> <li>All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions do not qualify</li> <li>Water heating for clothes washing must be provided by gas-fired boilers or gas water heaters with gas service provided by NW Natural</li> <li>The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process</li> </ul>				
Living Sites	Total laundry capacity is less than 75 lbs:	\$5,000 per system			
	Total laundry capacity is between 75 and 125 lbs:	\$7,500 per system			
	Total laundry capacity is between 126 and 400 lbs:	\$15,000 per system			
	Total laundry capacity is between 401 and 600 lbs:	\$25,000 per system			
	Total laundry capacity is greater than 600 lbs:	\$30,000 per system			

<sup>2</sup> ENERGY STAR Certified Commercial Clothes Washers product list: <u>https://www.energystar.gov/productfinder/product/certified-commercial-clothes-washers/results</u>

TOTALS FOR HVAC AND WATER HEATING	TOTAL INCENTIVES	TOTAL INSTALLED COST



## To be completed by Participant

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TRC is a Program Mar	nagement Contractor for Energy Trus	t of Oregon.		Program Use Only			v2025.2
				Reference ID		PTID	
Foodservice Inc	entives						
EQUIPMENT	REQUIREMENTS			INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
High Efficiency Gas Fryer	<ul> <li>product list (version 3.0)</li> <li>Standard vat must have at least 5 hour</li> </ul>	ndard vat must have at least 54% efficiency and idle energy rate must be at most 8,000 BTU per ur ge vat must have at least 56% efficiency and idle energy rate must be at most 10,000 BTU per ur					
			Standard Vat	\$1,500 each			
			Large Vat	\$2,000 each			
Gas-fired Automatic	<ul> <li>Broiler must have an automatic cc</li> <li>input rate must be below 80 kBtu/ the input rate below 80 kBtu/h</li> <li>Qualifying broilers may be gas or</li> </ul>	h or dual stage or modulating gas valve	e with a capability of throttling				
Conveyor Broiler		Total conve	eyor belt width less than 20"	\$2,500 each			\$
		Total co	nveyor belt width 20" to 26"	\$3,000 each			\$
		Total conveyo	r belt width greater than 26"	\$3,500 each			\$
Gas Griddle - Single-sided	Must be active on ENERGY STAF	R certified product list (version 1.2) <sup>4</sup>		\$1,000 each			
	<ul> <li>Gas steam cooker must be active</li> <li>Gas steam cookers must hold at I</li> <li>Gas steam cookers may be either</li> <li>Site must receive gas service fror</li> </ul>						
	Steam cooker type:	• Boilerless	O Steam Generator				
	Gas Ste	am Cooker Efficiency Requirements	5				
Gas Steam Cooker	Number of Pans	Cooking Energy Efficiency	Idle Energy Rate	\$1,000 each			
	3	39% or higher	2,440 Btu/h or lower				
	4	49% or higher	5,850 Btu/h or lower				
	5	49% or higher	7,027 Btu/h or lower				
	6	43% or higher	2,770 Btu/h or lower				
	More than 6	48% or higher	11,287 Btu/h or lower				
Commercial Vent Hood with Demand Controlled Ventilation (Existing Multifamily only)	<ul> <li>and heat sensing capabilities</li> <li>Variable speed control must be in motor. Both motors must be funct</li> <li>Make-up air must be tempered</li> </ul>	r must be greater or equal to 1.0 hp an ir unit and exhaust fan motor	\$1,500 per controlled motor hp			Ş	

<sup>3</sup> High Efficiency Commercial Fryer Qualified Product List: <u>https://www.energytrust.org/wp-content/uploads/2024/10/High-Efficiency-Commercial-Fryers-QPL.pdf</u> <sup>4</sup> ENERGY STAR Certified Commercial Griddles product list: <u>https://www.energystar.gov/productfinder/product/certified-commercial-griddles/results</u>

<sup>5</sup> ENERGY STAR Certified Commercial Steam Cookers product list: <u>https://www.energystar.gov/productfinder/product/certified-commercial-steam-cookers/results</u>

TOTALS FOR FOODSERVICE	TOTAL INCENTIVES	TOTAL INSTALLED COST

Commercial Buildings | Incentive Application | Form 120P-WA-MF

#### To be completed by Participant

Weatherization

Program Use Only v2025.2 Reference ID PTID

#### INCENTIVE PER INCENTIVE INSTALLED EQUIPMENT REQUIREMENTS6 OLIANTITY UNIT TOTAL COST Site must have five or more units and be gas-heated. Qualifying spaces include residential units and heated common area spaces within the property that are accessible 24/7 Must replace single-pane, double-pane, or storm windows • Window frame material can be either metal or non-metal (including wood, vinyl or fiberglass) Proof of U-value and window size is required. A manufacturer's invoice showing the window size and U-value and/or an NFRC sticker that shows the U-factor is acceptable documentation Storm windows must be of the same opening type as the existing prime window and should be permanently installed Exterior storm windows shall be oriented with the low-e coating facing toward the Windows and Sliding interior of the site Glass Doors at For installations with metal framed prime windows, the storm window's frame shall Stacked Structures not be in direct contact with the prime window frame (Existing Multifamily only) Frame Type Replaced: Metal Non-Metal Frame Type Installed: Single Double Storm Windows Windows U-Value 0.23 - 0.30 \$8.00 per sa ft Windows U-Value 0.22 or lower \$12.00 per sa ft Storm Windows with Emissivity 0.22 or lower. \$4.00 per sq ft Solar Transmittance greater than 0.55 Existing insulation must be R-11 or less Must insulate to at least R-49 efficiency rating or fill cavity Only stacked structures with five or more units qualify Attic/Ceiling Insulation, . Flat roof insulation installations do not qualify R-11 to R-49 Must be installed in gas-heated spaces \$0.25 per sq ft All insulation must be installed in areas of the building envelope that separate (Existing Multifamily conditioned space and unconditioned space. Insulation installed between only) conditioned spaces does not qualify Existing R-Value: New R-Value: Existing insulation must be R-11 or less Must insulate to at least R-30 efficiency rating or fill cavity Floor Insulation, R-11 • Only stacked structures with five or more units qualify or less to R-30 Must be installed in gas-heated spaces • \$1.90 per sq ft All insulation must be installed in areas of the building envelope that separate (Existing Multifamily conditioned space and unconditioned space. Insulation installed between only) conditioned spaces does not qualify Existing R-Value: New R-Value: Existing insulation must be R-6 or less Must insulate to at least R-11 efficiency rating or fill cavity Wall Insulation, R-6 or Only stacked structures with five or more units qualify . ess to R-11 Must be installed in gas-heated spaces \$0.50 per sq ft All insulation must be installed in areas of the building envelope that separate (Existing Multifamily conditioned space and unconditioned space. Insulation installed between only) conditioned spaces does not qualify Existing R-Value: New R-Value:

<sup>6</sup> Projects must be installed in accordance with the specifications outlined in the Energy Trust of Oregon Home Retrofit Specifications Manual available for download at <a href="https://insider.energytrust.org/wp-content/uploads/2024-Specifications-Manual\_GDE\_04\_2024.pdf">https://insider.energytrust.org/wp-content/uploads/2024-Specifications-Manual\_GDE\_04\_2024.pdf</a>





### To be completed by Participant

#### Weatherization continued

EQUIPMENT	REQUIREMENTS <sup>7</sup>	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Pipe Insulation (Existing Multifamily only)	Indoor insulation projects must include All Service Jacketing (ASJ) and outdoor insulation projects must include PVC or aluminum jacketing     Pipe diameter 1.5" or smaller must insulate to at least 1.5" thickness     Pipe diameter larger than 1.5" must insulate to at least 2" thickness     Piping must be part of a system using natural gas  Pipe Diameter:				
	Piping serving domestic hot water	\$10 per linear ft			\$ -
	Piping serving hot water used for space heating	\$10 per linear ft			
	Piping serving low pressure steam (less than 15 psig)	\$10 per linear ft			\$ -

<sup>7</sup> Projects must be installed in accordance with the specifications outlined in the Energy Trust of Oregon Home Retrofit Specifications Manual available for download at https://insider.energytrust.org/wp-content/uploads/2024-Specifications-Manual\_GDE\_04\_2024.pdf.

TOTALS FOR WEATHERIZATION	TOTAL INCENTIVES	TOTAL INSTALLED COST